

Lubbock Power & Light Overview

Mission and Purpose

Provide citizens with safe, reliable, and high quality electric service at the most affordable rates while being financially self-sustaining. Lubbock Power & Light (LP&L) provides the following services:

- Operation and maintenance of the generation, transmission, and distribution facilities of the LP&L system
- Metering, billing, collecting, and customer service for electric, water, wastewater, solid waste, and storm water customer accounts

Goals and Objectives

- Provide safe and reliable electric service at the most affordable rates
- Ensure long-term financial sustainability
- Deliver first-class service to our customers while operating with the highest code of ethics
- Provide a safe work environment for all employees
- Enhance service delivery, service options and community goodwill
- Maintain strong credit ratings

Accomplishments for FY 2015-16

- Announced 2019 solution involving LP&L's proposed integration into the Electric Reliability Council of Texas (ERCOT) Regional Transmission Organization (RTO)
- Developed a long-term load forecast to increase the accuracy of system planning and rate development
- Converted the chart of accounts to be in sync with the Federal Energy Regulatory Commission (FERC) uniform system of accounts (USOA)
- Completed a detailed inventory of fixed assets for transition to FERC accounting and in preparation of filing a Transmission Cost of Service (TCOS) rate
- Completed and/or closed 24 capital projects totaling \$43.6 million. Below are a few examples of the projects completed in FY 2015-16:
 - Indiana Underground Cable Replacement, \$3.0 million
 - Milwaukee Autotransformer, \$2.4 million
 - 69 kV Line – Co-op to Slaton, \$3.0 million
 - Tie Line Transformer Replacement, \$6.0 million

Objectives for FY 2016-17

- Continue engineering and design studies on the transmission system to provide increased reliability
- Continue to work with our customers to improve communication and customer service in order to strengthen overall relations between ratepayers and their municipally owned utility
- Receive approval from the Public Utility Commission (PUC) of Texas to become a member of ERCOT

- Begin the process to purchase, install, and implement a new billing system and a work management system
- Continue work on the conversion of the Southwestern Public Service Company (SPS) distribution system from 4kV to 12kV
- Hire a transmission planning and engineering firm to oversee the engineering and design of the transmission upgrades related to the 2019 solution

Revenue Overview

LP&L's rate management methodology is aligned with a philosophy that smaller, incremental rate adjustments are the most responsible way to manage the utility and support our customers. In light of that methodology, a base rate adjustment of 5.75 percent is adopted, which follows the financial model by implementing consistent and incremental rate adjustments in an effort to avoid rate volatility. The driver of the rate adjustment is a significant three-year capital investment that improves the reliability, capacity and strength of the transmission grid throughout the City.

- Overall, budgeted revenues decrease \$7.29 million, or 3.0 percent, for FY 2016-17.
- Metered revenues increase \$3.98 million, or 6.3 percent, due to the adopted base rate adjustment and projected load growth within the LP&L service territory. The base rate adjustment will result in an average monthly increase of \$2.07 for the Rate 1 residential customer using 1,000 kWh per month.
- Interest income increases \$0.16 million, or 99.3 percent based on higher yields in the pooled investment portfolio as a result of the Federal Reserve Bank raising the fed funds target range to 0.25 to 0.50 percent in early 2016.
- Purchased power cost recovery factor (PPRF) revenue decreases \$2.37 million, or 1.6 percent, due to declines in purchased power costs as explained in the Expense Overview below.
- Unit contingent revenue decreases \$0.64 million, or 43.2 percent, due to a restructuring of the unit contingent agreement (UCA) with SPS for Cooke Station. LP&L and SPS mutually agreed to exclude the steam turbines from the UCA for the remainder of its term. The decrease in revenue reflects the reduction in capacity payments related to the two steam turbines. The steam turbines will be mothballed until 2019.
- Power marketing sales revenue decreases \$8.22 million, or 65.0 percent due to the anticipated revenue from sales in the Southwestern Power Pool (SPP) Integrated Marketplace (IM). The large decrease is based on changed assumptions in the power marketing model based on historical dispatch data from FY 2014-15. Lower natural gas prices also contribute to the decrease. The total estimate of power marketing revenue from Brandon is \$0.38 million and Massengale is \$4.05 million.

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- Fees and charges revenue decrease \$0.69 million, or 18.8 percent based on actual revenues in FY 2014-15 and lower than projected revenues in FY 2015-16.
- Outside work orders and developer streetlight revenue increase \$0.39 million, or 77.5 percent based on actual revenues in FY 2014-15 and higher than projected revenues in FY 2015-16.
- Revenues will be combined with \$683,664 of General Reserves to fund total expenses in FY 2016-17. The General Reserve is projected to be over policy limits by over \$6 million at the end of FY 2016-17, yet will be drawn-down through the next several years with planned drawdowns to stabilize the proposed rate increases.
- Transmission purchased power costs increase \$4.38 million, or 22.5 percent. The increase in transmission is related to forecasted load growth and higher transmission costs in SPP.
- Capacity purchased power costs decrease \$2.66 million, or 5.8 percent, due to lower capacity charges from SPS. Annually, SPS true-up the cost of capacity from the previous year and sets a new rate for the next 12 months. For FY 2014-15, LP&L anticipated that the capacity rate of \$7.08/kW would increase to \$7.70/kW for the FY 2015-16 budget. The capacity charge for FY 2015-16 actually decreased from \$7.08/kW to \$6.68/kW based on the true-up. For the FY 2016-17 budget, LP&L anticipates that the capacity charge will increase from \$6.68/kW to \$7.28/kW. The expected decrease in capacity charges from FY 2015-16 to FY 2016-17 is explained by the fact that the FY 2015-16 budget included a capacity rate of \$7.70/kw, which reduces to \$7.28/kW in the proposed budget.

Expense Overview

Budgeted expenses decrease \$6.04 million, or 2.5 percent, for FY 2016-17.

- Compensation decrease \$0.57 million, or 3.5 percent, due to the elimination of seven highly paid positions, offset by the addition of seven lower paid positions; due to reductions in the amount of salaries charged to operations, increasing the amount of salaries charged to capital projects from 15.6 to 18.6 percent of payroll; and due to reductions in part time personnel. These reductions are offset by a 2.0 percent increase in full-time salaries that will be effective January 1, 2017.
- Benefits decrease \$0.19 million, or 2.7 percent, due to the above-mentioned net decrease in compensation and a \$0.14 million reduction in workers' compensation insurance costs offset by an increase of \$0.11 million in health insurance premiums.
- Supplies (excluding purchased power costs and fuel) decrease \$0.22 million, or 13.8 percent, due to decreases in chemical, cleaning, uniform, and safety supplies at Cooke Station. The reductions are associated with the removal of the steam turbines from the UCA with SPS.
- Fuel decrease \$6.88 million, or 65.9 percent. The purchase of fuel at the Brandon and Massengale stations is expected to cost approximately \$3.56 million in FY 2016-17. The large decrease is based on changed assumptions in the power marketing model based on historical dispatch data from FY 2014-15. Lower natural gas prices also contributed to the decrease.
- Energy/fuel purchased power costs decrease \$4.15 million, or 4.9 percent, due to decreases in anticipated natural gas fuel costs. The Energy Information Agency (EIA) projects the price of natural gas at \$2.97/MMBtu in FY 2016-17 compared to \$3.88/MMBtu in FY 2015-16. This decrease results in a decline in fuel and energy costs.
- Professional services/training increases \$0.34 million, or 6.9 percent. The increase is due to anticipated costs associated with the regulatory process to join ERCOT; increased professional service costs related to hiring a transmission planning and engineering firm to oversee the engineering and design of the transmission upgrades related to the 2019 solution; an engineering study of the economizer at Massengale Station; and increased training and travel costs associated with becoming a transmission owner/operator. These increases are partially offset by lower merchant credit card charges in customer service, the cancellation of a pole contact assessment in Distribution, and the elimination of budgeted funds that were incorporated in the FY 2015-16 budget for 2019 solution consultants.
- Scheduled charges decrease \$0.40 million, or 7.0 percent, due primarily to a \$0.63 million decrease in estimated water and sewer charges related to the mothballed status of the steam turbines at Cooke Station. There were also decreases in liability insurance and electric charges of \$0.09 million. The decrease is partially offset by higher property insurance, data processing, and telephone charges totaling \$0.30 million
- Debt service increase \$0.75 million, or 3.8 percent, due to the increased payments related to the 2016 bond issuance.
- The franchise fee equivalent and payment in lieu of taxes decrease \$0.42 million and \$0.08 million respectively, or 3.8 percent, due to a correction in the budgeted calculation of the fees as defined in Section 2.03.417 of the Code of Ordinances. LP&L collects franchise fees on electric sales on behalf of the City of Lubbock and those revenues are transferred to the General and Gateway Funds. The budget number for FY 2015-16 was incorrectly calculated by

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multiplying the General Consumers Metered line-item by five percent. However, the General Consumers Metered line-item already includes franchise fee revenues, therefore, the calculation was adding a franchise fee on the franchise fee, thereby inflating the budgeted transfer amount. For FY 2015-16, the correct amount is being transferred to the City.

- The transfer to electric capital increases \$3.93 million, or 34.7 percent, based on the increase in cash-funded capital projects. The capital program funding goal established by the Electric Utility Board consists of 35 percent cash and 65 percent debt financing. The financial model anticipates that total capital funding from FY 2013-14 through FY 2021-22 will equate to 32.6 percent cash and 67.4 percent debt. However, from year-to-year, the allocation amounts will fluctuate and will consist of a lower cash-to-debt funding ratio in the years, such as FY 2016-17, with large amounts of transmission financing.
- The transfer to WTMPA increased \$0.04 million, or 2.2 percent, due to increased operating costs approved by the WTMPA board in FY 2015-16.
- The reimbursement from Water, Wastewater, Solid Waste and Storm Water for the billing function decrease \$192,079, or 3.3 percent. The calculation of the reimbursement is based on audited numbers from the prior fiscal year. Therefore, reimbursements for FY 2016-17 are based on the last audited information, which is FY 2014-15. The reason for the decrease in the reimbursement is based on decreases in costs for the LP&L customer service function between FY 2013-14 and FY 2014-15.

Financial Model

The LP&L Financial Model projects all of the revenues, operating expenses, and capital expenditures for FY 2016-17 plus five years beyond the adopted budget. The model considers every line-item for 29 cost centers and applies growth rates that are specific to each line-item in order to project a realistic financial portrait. The model delves into the details, but also incorporates strategic plans that impact the future of LP&L. For the first time, the financial model incorporates revenues and expenses/expenditures related to the integration of the utility into ERCOT. The model is somewhat conservative in future years as it includes an 18-month delay in integration due to unanticipated regulatory or construction delays. Therefore, the model incorporates an 18-month interconnection delay, and envisions the integration by December 1, 2020 rather than the anticipated date of June 1, 2019. Other factors incorporated into the model include:

- The full-requirements agreement with Xcel Energy expires at midnight on May 31, 2019. In order to account for capacity costs between June 2019 and December 2020, the model includes an 18-month SPP bridge with a capacity cost adder of \$2/kW-month.

Therefore, for the 70 percent of LP&L's load that would ultimately move to ERCOT, costs would increase approximately \$14.7 million for that 18-month time period. The remaining 30 percent of LP&L load is provided through a partial requirements contract with Xcel Energy from 2019 through 2044.

- By December 1, 2020, the model envisions that LP&L will have completed the transition to ERCOT. Upon interconnection, approximately 70 percent of the SPP capacity charges will be eliminated due to the fact that ERCOT is an energy-only market. This fact is reflected in the model through lower capacity expense.
- Additionally, LP&L intends to file a Transmission Cost of Service (TCOS) rate filing with the PUC in order to earn a return on its transmission assets. The TCOS revenues appear in the model beginning in FY 2020-21. This revenue coincides with the expiration of the capacity bridge in SPP in December 2020. A full year of TCOS revenues are included in FY 2021-22. The TCOS revenues included in the model are calculated on transmission assets identified in the FY 2016-17 Capital Program that reside within the LP&L Service Territory. The revenues do not anticipate potential TCOS revenues related to 345kV lines necessary for the ERCOT interconnection. Upon approval of the integration, the PUC will identify who will construct and own the 345kV lines, providing LP&L with the additional information necessary to forecast the TCOS revenue impact.

Capital Program Overview

The FY 2016-17 Capital Program incorporate significant infrastructure that is required for system reliability and strength. This budget includes specific transmission assets that will complete an inner 69kV transmission loop and an outer 115kV transmission loop. This is also the first budget that categorizes each of the capital projects by FERC category/account. Following are highlights of the program:

- The adopted FY 2016-17 capital program for LP&L totals \$70.95 million. Cash funding totals \$15.24 million, or 21.5 percent, debt funding totals \$55.71 million, or 78.5 percent.
- The capital program incorporates significant additions of transmission assets throughout the 6-year planning horizon, totaling \$141.1 million. The bulk of the new assets is made up of the transmission upgrades, with future expenditures anticipated to be approximately \$101.6 million. It is the current plan to place all of the transmission assets in a TCOS filing with our RTO, which will result in revenues exceeding the debt service payment amount. The term of the bonds issued to fund these assets has been extended from 20 to 30 years based on the long life of these assets (30+ years).
- LP&L has 23 active projects with appropriation-to-date totaling \$26.4 million.

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- An additional \$28.82 million is included in FY 2016-17 for the following existing projects:
 - Autotransformer – Southeast, \$0.85 million
 - Substation Land Acquisition, \$3.0 million
 - Feeder Circuits - Northwest, \$0.21 million
 - Substation Battery Replacements, \$0.20 million
 - Substation RTU Replacement, \$0.15 million
 - Capacitor Controller Change Out, \$0.08 million
 - Fiberoptic Communications, \$0.16 million
 - T&D Grid Information Systems, \$1.8 million
 - 69/115kV Line Rebuild: Thompson-Vicksburg, \$0.98 million
 - 69/115kV Line Rebuild: Chalker-Thompson, \$1.58 million
 - 69/115kV Line Rebuild: Chalker-Oliver, \$1.48 million
 - Downtown Redevelopment Underground, \$0.51 million
 - 115kV Line Construction – Northwest to Mackenzie, \$15.25 million
 - MGL – Control System Upgrade, \$2.60 million
- Approximately \$42.13 million has been added for FY 2016-17, which is made up of 46 new capital projects, as follows:
 - Autotransformer – Co-op, \$0.40 million
 - Autotransformer – Vicksburg, \$0.40 million
 - Autotransformer – Mackenzie, \$0.40 million
 - Substation Capacity Upgrade – McDonald, \$5.00 million
 - Substation Capacity Upgrade – Slaton, \$0.40 million
 - Future Substation – North, \$0.50 million
 - Future Substation – New Oliver 345kV, \$1.60 million
 - Future Substation – North Addition 345kV, \$1.60 million
 - Future Substation – New Wadsworth 345kV, \$1.60 million
 - Future Substation – Red Raider, \$0.50 million
 - Substation Rebuild – Holly, \$1.50 million
 - Substation Rebuild – Oliver, \$3.00 million
 - Substation Rebuild – Co-op, \$0.30 million
 - Substation Rebuild – Slaton, \$0.90 million
 - 115kV Bus Expansion – Mackenzie, \$1.00 million
 - Substation Office Renovation, \$0.12 million
 - 69/115kV Line Rebuild: Brandon-Vicksburg, \$0.30 million
 - 69/115kV Line Rebuild: Brandon-Erskine, \$0.03 million
 - 69/115kV Line Rebuild: Erskine-Mackenzie, \$2.20 million
 - 69/115kV Line Rebuild: Holly-Southeast, \$0.25 million
 - 69/115kV Line Rebuild: Holly-Slaton, \$0.20 million
 - 69/115kV Line Rebuild: Southeast-Oliver, \$1.80 million
 - 69/115kV Line Rebuild: Co-op-Mackenzie, \$0.28 million
 - 69/115kV Line Reconductor: Holly-Wadsworth, \$0.10 million
 - 69/115kV Line Reconductor: Co-op-Wadsworth, \$0.10 million
 - Infrastructure Upgrade – Lubbock State School, \$0.60 million
 - FY 2016-17 Substation Relay Upgrade, \$0.51 million
 - FY 2016-17 Substation Relay Upgrade-Transmission, \$0.77 million
 - FY 2016-17 Substation Relay Upgrade-Distribution, \$0.13 million
 - FY 2016-17 15kV System Reconductor or Rebuild, \$0.51 million
 - FY 2016-17 Service Distribution, \$0.51 million
 - FY 2016-17 Underground Distribution, \$2.04 million
 - FY 2016-17 Overhead Lines, \$1.78 million
 - FY 2016-17 Street Lights, \$0.35 million
 - FY 2016-17 Distribution Transformers, \$2.56 million
 - MGL – Office/Warehouse, \$1.50 million
 - MGL – Protective Relays, \$0.30 million
 - CKE – GT2 Control System Upgrade, \$0.35 million
 - CKE – GT3 Control System Upgrade, \$0.48 million
 - CKE – Inlet Filter House, \$0.60 million
 - CKE – gas Yard Metering Station, \$0.10 million
 - CKE – Roofing Projects, \$0.08 million
 - CKE – GT2 Generator Overhaul, \$0.35 million
 - Customer Service Information Systems, \$2.00 million
 - Mobile Workforce Management System, \$0.50 million
 - FY 2016-17 Vehicles and Equipment, \$1.67 million
- NERC compliance rules prohibit the release of any details to the public of any information that could possibly be used to plan or carry out a terrorist attack on the electric system. Therefore, the summary will be provided as a public document and the detail of each capital project will be considered confidential for the safety of our grid and our citizens.

Lubbock Power & Light - Financial Model

FUNDING SOURCES	Budget		Forecast			
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
Interest Earnings	\$ 313,178	310,783	317,892	318,606	321,367	355,880
Rentals and Recoveries	303,220	310,796	318,195	325,554	332,171	338,974
Sale of equipment/recycle scrap	201,501	206,535	211,451	216,342	220,739	225,260
Sales Tax Commission	20,265	20,771	21,266	21,758	22,200	22,655
General Consumers Metered	67,073,114	71,304,946	75,816,717	76,367,731	76,922,866	77,482,156
Purchased Power Cost Recovery Factor (PPRF)	146,793,244	150,108,815	155,036,605	161,573,109	134,506,863	140,714,329
Franchise Fee Equivalent Revenue	10,122,983	10,489,343	10,945,365	11,278,913	10,035,742	10,356,954
Transmission Cost of Service (excl. 345kV lines)	-	-	-	-	14,809,856	17,774,390
Unit Contingent Sales	839,520	839,520	839,520	-	-	-
Power Marketing Sales	4,429,983	4,540,659	4,648,756	4,756,265	4,852,941	4,952,337
Fees and Charges	2,984,592	3,059,157	3,131,985	3,204,416	3,269,550	3,336,515
Outside Work Orders and Street Lights	894,893	917,250	939,087	960,804	980,334	1,000,412
Tampering Fees	97,109	99,535	101,905	104,261	106,381	108,559
Miscellaneous	108,650	111,364	114,016	116,652	119,023	121,461
Transfer from Other Funds	93,243	95,573	97,848	100,111	102,145	104,238
Total Revenue Sources	234,275,496	242,415,047	252,540,606	259,344,521	246,602,178	256,894,120
Use of General Reserve	683,664	274,496	-	6,803,287	-	-
TOTAL FUNDING SOURCES	\$ 234,959,160	242,689,543	252,540,606	266,147,807	246,602,178	256,894,120

DEPARTMENT LEVEL EXPENSES						
Compensation	\$ 15,551,272	15,996,148	16,476,033	16,970,314	17,479,423	18,003,806
Benefits	6,936,021	7,200,321	7,475,361	7,761,604	8,059,533	8,369,654
Supplies Less Purchased Power & Fuel	1,405,288	1,445,063.59	1,485,076	1,522,446	1,562,590	1,605,888
Fuel	3,564,990	3,654,404	3,741,822	3,828,583	3,907,091	3,987,959
Purchased Power Costs						
Energy/Fuel	80,020,964	79,500,575	79,652,383	81,074,208	87,517,839	91,286,843
Transmission - SPP	23,874,830	25,259,570	26,724,625	28,274,653	8,974,375	9,494,889
Transmission - ERCOT	-	-	-	-	21,197,913	21,777,015
Capacity - SPP	42,904,080	45,340,440	48,656,739	52,215,600	16,810,429	18,160,849
Capacity Bridge - SPP (18 mos.)	-	-	3,273,544	9,820,632	1,636,772	-
Maintenance	2,925,515	2,978,333	3,048,664	3,118,725	3,182,260	3,247,550
Professional/Training	5,309,143	4,312,846	4,415,468	4,517,542	4,609,379	4,703,797
Other Charges	1,468,884	1,505,127	1,540,958	1,576,595	1,608,641	1,641,589
Scheduled Charges	5,322,665	5,455,643	5,585,522	5,714,695	5,830,852	5,950,278
Capital Outlay/Reimbursements	76,335	77,938	79,575	81,246	82,952	84,694
TOTAL DEPARTMENT LEVEL EXPENSES	\$ 189,359,987	192,726,409	202,155,771	216,476,843	182,460,050	188,314,810

FUND LEVEL EXPENSES						
Debt Service	\$ 20,208,866	21,939,802	23,282,581	26,150,704	31,295,453	31,866,432
Indirect Cost Allocation	1,066,407	1,093,049	1,119,071	1,144,951	1,168,224	1,192,151
Franchise Fee Equivalent - General Fund	6,415,991	6,642,413	6,925,600	7,138,225	6,342,892	6,545,895
Franchise Fee Equivalent - Gateway Fund	4,277,327	4,428,275	4,617,066	4,758,817	4,228,595	4,363,930
Payment In Lieu of Property Tax	2,138,664	2,214,138	2,308,533	2,379,408	2,114,297	2,181,965
Transfer to Capital Program	15,240,000	17,660,000	14,350,000	13,915,000	20,990,000	18,605,000
Transfer to WTMPA	1,794,985	1,809,912	626,991	641,491	654,530	667,936
Reimbursement - Utility Collections	(5,543,067)	(5,824,455)	(5,963,115)	(6,457,632)	(6,588,891)	(6,712,013)
TOTAL FUND LEVEL EXPENSES	\$ 45,599,173	49,963,134	47,266,727	49,670,965	60,205,099	58,711,294

TOTAL EXPENSES	\$ 234,959,160	242,689,543	249,422,498	266,147,807	242,665,150	247,026,104
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GENERAL RESERVE	Budget		Forecast			
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
General Reserve	62,977,431	62,293,767	62,019,271	65,137,380	58,334,093	62,271,121
Less: General Reserve Policy	(55,997,335)	(57,975,776)	(60,449,672)	(62,304,938)	(55,366,368)	(57,138,360)
Available for Allocation	-	-	-	-	-	(6,904,754)
TOTAL GENERAL RESERVE	\$ 6,296,432	4,043,495	4,687,708	(3,970,845)	6,904,754	8,096,024

Projected Base Rate Increase/Decrease**	5.75%	5.75%	5.75%	0.00%	0.00%	0.00%
Debt Service Coverage (x)	2.51	2.54	2.43	1.90	2.27	2.37

Assumptions

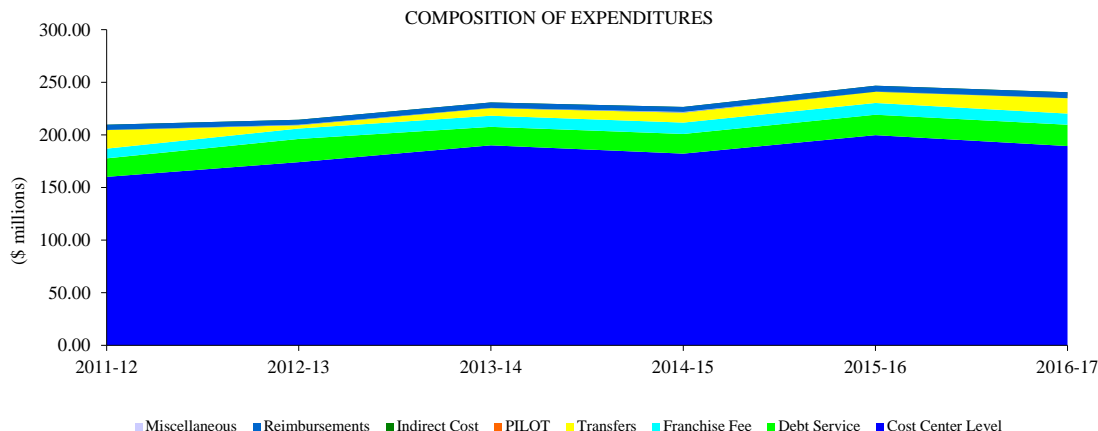
- The proposed rate structure incorporated in this model is subject to change depending on many variables. Some of these variables may include: volumes, weather, interest rates, commodity prices, inflation rates, the operational impact of new facilities, and changes in the cost or priority of capital projects.
- The estimated growth of expenditures is forecasted at 2-3% unless trends indicate otherwise.

** Due to the number of variables related to the proposed ERCOT integration, a projected rate decrease will be recommended once more information is available.

Lubbock Power & Light - Rates

PROJECTED RATE IMPACT	Actual		Forecast				
	FY 2015-16	Budget FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
Projected Base Rate Increase		5.75%	5.75%	5.75%	0.00%	0.00%	0.00%
Residential Standard - Rate 1:							
Service Availability	\$ 7.27	\$ 7.69	\$ 8.13	\$ 8.60	\$ 8.60	\$ 8.60	\$ 8.60
Summer Energy (per kWh)	0.03628	0.03837	0.04058	0.04291	0.04291	0.04291	0.04291
Non-Summer Energy (per kWh)	0.02509	0.02653	0.02806	0.02967	0.02967	0.02967	0.02967
Residential All Electric - Rate 3							
Service Availability	7.27	7.69	8.13	8.60	8.60	8.60	8.60
Summer Energy (per kWh)	0.04730	0.05002	0.05290	0.05594	0.05594	0.05594	0.05594
Non-Summer Energy (per kWh)	0.01376	0.01455	0.01539	0.01627	0.01627	0.01627	0.01627
Residential Net Metering - Rate 5							
Service Availability	27.40	28.98	30.65	32.41	32.41	32.41	32.41
Summer Energy ≤1,000kWh (per kWh)	0.01163	0.01230	0.01301	0.01376	0.01376	0.01376	0.01376
Summer Energy >1,000kWh (per kWh)	0.02115	0.02237	0.02366	0.02502	0.02502	0.02502	0.02502
Non-Summer Energy ≤1,000kWh(per kWh)	0.00357	0.00378	0.00400	0.00423	0.00423	0.00423	0.00423
Non-Summer Energy >1,000kWh(per kWh)	0.01058	0.01119	0.01183	0.01251	0.01251	0.01251	0.01251
Small General - Rate 10							
Service Availability	12.20	12.90	13.64	14.42	14.42	14.42	14.42
Energy (per kWh)	0.01789	0.01892	0.02001	0.02116	0.02116	0.02116	0.02116
Small General Net Metering - Rate 11							
Service Availability		27.40	28.98	30.65	30.65	30.65	30.65
Energy <1,000kWh (per kWh)		0.00072	0.00076	0.00080	0.00080	0.00080	0.00080
Energy >1,000kWh (per kWh)		0.01789	0.01892	0.02001	0.02001	0.02001	0.02001
Large School - Rate 15							
Service Availability	35.79	37.85	40.03	42.33	42.33	42.33	42.33
Energy (per kWh)	0.00044	0.00047	0.00050	0.00053	0.00053	0.00053	0.00053
Demand (per kW)	5.20013	5.49914	5.81534	6.14972	6.14972	6.14972	6.14972
Secondary Commercial and Net Metering- Rate 16							
Service Availability	25.72	27.20	28.76	30.41	30.41	30.41	30.41
Energy (per kWh)	0.00072	0.00076	0.00080	0.00085	0.00085	0.00085	0.00085
Summer Demand (per kW)	7.21308	7.62783	8.06643	8.53025	8.53025	8.53025	8.53025
Non-Summer Demand (per kW)	3.85816	4.08000	4.31460	4.56269	4.56269	4.56269	4.56269
Primary Commercial - Rate 16P							
Service Availability	279.58	295.66	312.66	330.64	330.64	330.64	330.64
Energy (per kWh)	0.00051	0.00054	0.00057	0.00060	0.00060	0.00060	0.00060
Demand (per kW)	4.64098	4.90784	5.19004	5.48847	5.48847	5.48847	5.48847
Large Municipal - Rate 17							
Service Availability	44.73	47.30	50.02	52.90	52.90	52.90	52.90
Energy (per kWh)	0.00060	0.00063	0.00067	0.00071	0.00071	0.00071	0.00071
Demand (per kW)	4.71925	4.99061	5.27757	5.58103	5.58103	5.58103	5.58103
Street Lighting - Rate 18							
Energy (per kWh)	0.04305	0.04553	0.04815	0.05092	0.05092	0.05092	0.05092
General Religious - Rate 19							
Service Availability	15.10	15.97	16.89	17.86	17.86	17.86	17.86
Energy (per kWh)	0.01663	0.01759	0.01860	0.01967	0.01967	0.01967	0.01967
Small Municipal & School - Rate 21							
Service Availability	11.69	12.36	13.07	13.82	13.82	13.82	13.82
Energy (per kWh)	0.01476	0.01561	0.01651	0.01746	0.01746	0.01746	0.01746

Lubbock Power & Light - Staffing



ADMINISTRATION

	Actual	Actual	Actual	Amended	Budget	Change
STAFFING	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended
Administration	9	13	13	13	13	-
Regulatory Compliance	7	5	5	5	6	1
Legal	-	-	2	2	3	1
TOTAL ADMINISTRATION	16	18	20	20	22	2

PRODUCTION

STAFFING	Actual	Actual	Actual	Amended	Budget	Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	
Production Operations	34	37	16	14	8	(6)
Production Maintenance	21	21	-	-	-	-
Production Cooke Station	-	-	17	15	-	(15)
Production Brandon Station	-	-	7	7	7	-
Production Massengale Station	-	-	17	16	29	13
TOTAL PRODUCTION	55	58	57	52	44	(8)

DISTRIBUTION

STAFFING	Actual	Actual	Actual	Amended	Budget	Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	
Distribution Supervision & Eng.	20	19	20	21	25	4
Underground Lines	25	26	27	28	27	(1)
Overhead Lines	20	28	27	26	27	1
Distribution Load Dispatching	8	9	9	12	11	(1)
Distribution Customer Svc.	16	15	16	16	13	(3)
Distribution Substations	12	14	13	13	12	(1)
Distribution Meter Shop	6	5	5	6	6	-
Distribution Street Lights	-	-	-	-	3	3
TOTAL DISTRIBUTION	107	116	117	122	124	2

TRANSMISSION

STAFFING	Actual	Actual	Actual	Amended	Budget	Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	
Transmission Supervision & Eng.	-	-	-	-	4	4
TOTAL TRANSMISSION	-	-	-	-	4	4

CUSTOMER SERVICE

STAFFING	Actual	Actual	Actual	Amended	Budget	Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	
Field Services	-	-	-	-	16	16
Meter Reading	47	47	46	47	21	(26)
Customer Information Systems	6	6	6	6	7	1
Payment Processing	22	22	21	20	6	(14)
Customer Service	36	36	36	36	49	13
Collections	-	-	-	-	10	10
TOTAL CUSTOMER SERVICE	111	111	109	109	109	-
TOTAL STAFFING	289	303	303	303	303	-

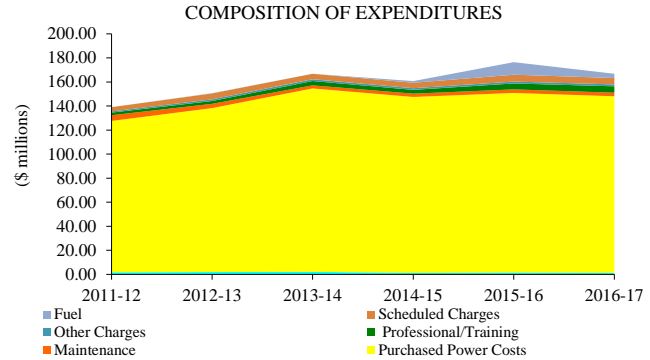
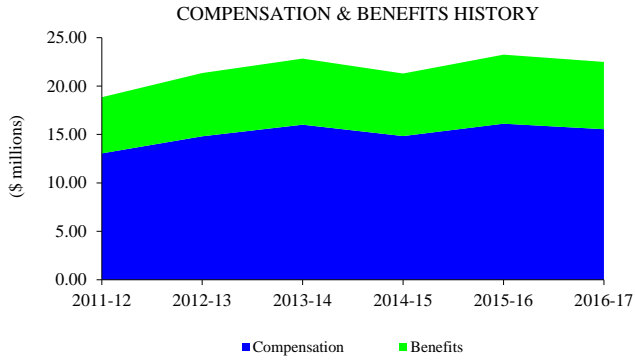
Lubbock Power & Light - Fund Overview

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
FUNDING SOURCES	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Interest Earnings	\$ 100,370	147,797	213,547	157,164	313,178	156,014	99.3
Rentals and Recoveries	314,997	682,439	460,812	297,834	303,220	5,386	1.8
Sale of equipment/recycle scrap	174,726	320,375	223,491	197,250	201,501	4,251	2.2
Sales Tax Commission	17,090	20,016	20,265	17,867	20,265	2,398	13.4
General Consumers Metered	197,334,698	212,021,761	214,564,750	63,096,869	67,073,114	3,976,245	6.3
Purchased Power Cost Recovery Factor (PPRF)	-	-	-	149,164,726	146,793,244	(2,371,481)	(1.6)
Franchise Fee Equivalent Revenue	-	-	-	10,036,069	10,122,983	86,914	0.9
Unit Contingent Sales	11,285,612	10,786,122	1,671,758	1,477,466	839,520	(637,946)	(43.2)
Power Marketing Sales	-	-	1,503,063	12,653,708	4,429,983	(8,223,725)	(65.0)
Fees and Charges	3,205,997	3,322,856	2,984,592	3,675,031	2,984,592	(690,439)	(18.8)
Outside Work Orders and Street Lights	1,184,589	740,517	894,893	504,180	894,893	390,713	77.5
Tampering Fees	93,419	91,649	78,800	95,061	97,109	2,048	2.2
Miscellaneous	211,625	214,485	340,152	106,358	108,650	2,292	2.2
Transfer from Other Funds	-	299,111	85,122	87,891	93,243	5,352	6.1
Total Revenue Sources	213,923,122	228,647,128	223,041,246	241,567,476	234,275,496	(7,291,980)	(3.0)
Utilization of General Reserve	-	-	-	-	683,664	683,664	-
TOTAL FUNDING SOURCES	\$ 213,923,122	228,647,128	223,041,246	241,567,476	234,959,160	(6,608,316)	(2.7)

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
DEPARTMENT LEVEL EXPENSES	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 14,818,781	16,013,843	14,830,004	16,122,186	15,551,272	(570,914)	(3.5)
Benefits	6,525,588	6,820,431	6,475,944	7,125,421	6,936,021	(189,399)	(2.7)
Supplies Less Purchased Power & Fuel	1,861,299	2,065,434	1,291,730	1,630,074	1,405,288	(224,786)	(13.8)
Fuel	118,472	126,698	1,306,305	10,441,512	3,564,990	(6,876,522)	(65.9)
Purchased Power Costs	136,366,960	-	-	-	-	-	-
Energy/Fuel	-	93,175,088	87,526,057	84,166,072	80,020,964	(4,145,108)	(4.9)
Transmission - SPP	-	19,865,817	18,071,532	19,492,231	23,874,830	4,382,599	22.5
Capacity - SPP	-	39,445,070	40,558,784	45,561,167	42,904,080	(2,657,087)	(5.8)
Maintenance	3,591,927	2,644,851	2,842,372	2,918,552	2,925,515	6,963	0.2
Professional/Training	2,280,371	3,602,020	3,044,504	4,967,963	5,309,143	341,180	6.9
Other Charges	1,488,976	1,426,103	1,466,655	1,556,376	1,468,884	(87,492)	(5.6)
Scheduled Charges	4,893,758	4,564,165	4,518,201	5,722,996	5,322,665	(400,332)	(7.0)
Capital Outlay/Reimbursements	2,103,500	335,124	308,095	37,000	76,335	39,335	106.3
TOTAL DEPARTMENT LEVEL EXPENSES	\$ 174,049,631	190,084,644	182,240,184	199,741,551	189,359,987	(10,381,563)	(5.2)

FUND LEVEL EXPENSES							
Debt Service	\$ 16,337,816	17,444,615	18,604,262	19,461,609	20,208,866	747,257	3.8
Indirect Cost Allocation	1,024,610	1,052,997	1,146,225	1,123,599	1,066,407	(57,192)	(5.1)
Franchise Fee Equivalent - General Fund	5,920,041	6,360,653	6,436,943	6,668,930	6,415,991	(252,939)	(3.8)
Franchise Fee Equivalent - Gateway Fund	3,946,694	4,240,435	4,291,295	4,445,953	4,277,327	(168,626)	(3.8)
In Lieu of Property Tax	1,973,347	2,120,218	2,145,648	2,222,977	2,138,664	(84,313)	(3.8)
Transfer to Capital Program	4,874,000	9,034,250	10,839,900	11,313,325	15,240,000	3,926,675	34.7
Transfer to WTMPA	357,882	387,407	844,275	1,757,125	1,794,985	37,860	2.2
Reimbursement - Utility Collections	-	-	-	(5,735,146)	(5,543,067)	192,079	(3.3)
Reimbursement - Personal Services	(2,521,579)	(3,090,609)	(3,209,302)	-	-	-	-
Reimbursement - Supplies	(151,298)	(169,427)	(177,438)	-	-	-	-
Reimbursement - Other Charges	(1,664,240)	(1,485,624)	(1,425,575)	-	-	-	-
Reimbursement - Data Processing	(706,041)	(581,342)	(660,879)	-	-	-	-
Miscellaneous	335,565	275,092	731,789	-	-	-	-
TOTAL FUND LEVEL EXPENSES	\$ 35,551,550	35,594,506	39,567,143	41,258,372	45,599,173	4,340,800	10.5
TOTAL EXPENSES	\$ 209,601,182	225,679,149	221,807,327	240,999,923	234,959,160	(6,040,763)	(2.5)

Lubbock Power & Light - Department Overview



	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 14,818,781	16,013,843	14,830,004	16,122,186	15,551,272	(570,914)	(3.5)
Benefits	6,525,588	6,820,431	6,475,944	7,125,421	6,936,021	(189,399)	(2.7)
Supplies Less Purchased Power & Fuel	1,861,299	2,065,434	1,291,730	1,630,074	1,405,288	(224,786)	(13.8)
Fuel	118,472	126,698	1,306,305	10,441,512	3,564,990	(6,876,522)	(65.9)
Purchased Power Costs	136,366,960	152,485,975	146,156,372	149,219,470	146,799,874	(2,419,596)	(1.6)
Maintenance	3,591,927	2,644,851	2,842,372	2,918,552	2,925,515	6,963	0.2
Professional/Training	2,280,371	3,602,020	3,044,504	4,967,963	5,309,143	341,180	6.9
Other Charges	1,488,976	1,426,103	1,466,655	1,556,376	1,468,884	(87,492)	(5.6)
Scheduled Charges	4,893,758	4,564,165	4,518,201	5,722,996	5,322,665	(400,332)	(7.0)
Capital Outlay/Reimbursements	2,103,500	335,124	308,095	37,000	76,335	39,335	106.3
TOTAL EXPENDITURES BY CATEGORY	\$ 174,049,631	190,084,644	182,240,184	199,741,550	189,359,987	(10,381,563)	(5.2)

ADMINISTRATION

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY FUNCTION	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Administration	\$ 2,298,941	3,095,675	1,836,227	2,475,285	2,608,573	133,288	5.4
Regulatory Compliance	630,811	772,510	679,373	824,616	587,551	(237,065)	(28.7)
Legal	-	-	419,975	942,532	1,551,797	609,265	64.6
Conservation And Education	172,274	296,589	455,522	551,175	604,534	53,359	9.7
TOTAL ADMINISTRATION	\$ 3,102,026	4,164,775	3,391,098	4,793,607	5,352,455	558,847	11.7

PRODUCTION

EXPENDITURES BY FUNCTION							
Operations	\$ 143,472,512	7,374,941	1,849,213	2,769,343	1,125,948	(1,643,394)	(59.3)
Maintenance	4,669,220	3,434,455	-	-	-	-	-
Purchased Power	195,728	152,485,975	146,156,372	149,219,470	146,799,874	(2,419,596)	(1.6)
Cooke Station	-	628	3,111,707	3,406,246	914,827	(2,491,419)	(73.1)
Brandon Station	-	-	1,376,507	2,619,573	2,003,138	(616,434)	(23.5)
Massengale Station	-	-	3,568,857	12,335,916	7,691,946	(4,643,970)	(37.6)
Reg Market Admin & Compliance	-	-	-	-	310,650	310,650	-
TOTAL PRODUCTION	\$ 148,337,459	163,295,999	156,062,657	170,350,547	158,846,383	(11,504,164)	(6.8)

DISTRIBUTION

EXPENDITURES BY FUNCTION							
Supervision & Engineering	\$ 1,200,392	1,266,043	1,585,263	2,053,576	2,190,754	137,177	6.7
Underground Lines	2,724,786	3,006,132	2,830,991	2,004,969	2,116,054	111,085	5.5
Overhead Lines	3,026,273	2,844,098	2,526,532	1,956,726	1,771,252	(185,474)	(9.5)
Load Dispatching	850,078	905,292	956,920	1,500,029	734,121	(765,908)	(51.1)
Customer Service	3,771,627	3,571,723	3,689,261	4,059,112	3,355,501	(703,611)	(17.3)
Substations	1,706,801	1,710,423	1,768,565	1,802,546	978,000	(824,546)	(45.7)
Meter Shop	498,009	399,329	649,521	744,133	769,949	25,815	3.5
Street Lights	-	-	-	-	745,331	745,331	-
TOTAL DISTRIBUTION	\$ 13,777,966	13,703,040	14,007,052	14,121,092	12,660,961	(1,460,130)	(10.3)

Lubbock Power & Light - Department Overview

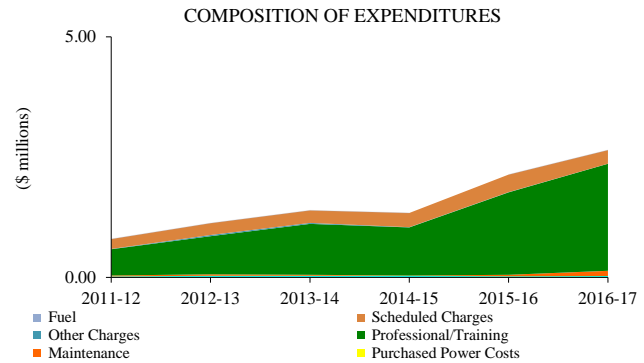
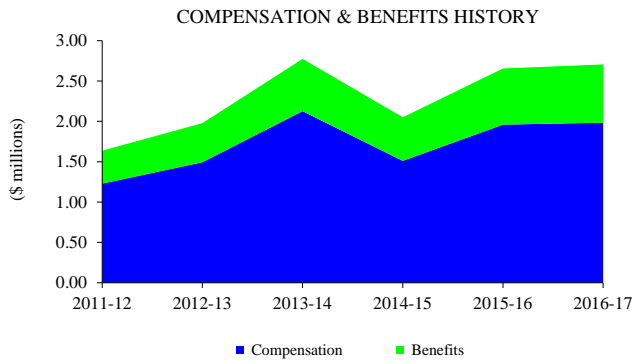
TRANSMISSION

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY FUNCTION	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Supervision & Engineering	\$ -	-	-	-	515,718	515,718	-
Overhead Lines	-	-	-	-	221,624	221,624	-
Load Dispatching	-	-	-	-	621,752	621,752	-
Substations	-	-	-	-	714,562	714,562	-
TOTAL TRANSMISSION	\$ -	-	-	-	2,073,656	2,073,656	-

CUSTOMER SERVICE

EXPENDITURES BY FUNCTION							
Field Services	\$ -	-	-	-	1,129,149	1,129,149	-
Meter Reading	3,026,150	2,950,535	2,898,381	3,288,641	1,372,822	(1,915,818)	(58.3)
Customer Information Systems	1,292,983	1,326,699	1,167,825	1,856,158	1,883,081	26,924	1.5
Payment Processing	2,839,548	2,967,066	2,977,958	3,247,301	2,286,532	(960,770)	(29.6)
Customer Service	1,673,499	1,676,529	1,735,213	2,084,205	2,971,416	887,212	42.6
Collections	-	-	-	-	783,532	783,532	-
TOTAL CUSTOMER SERVICE	\$ 8,832,181	8,920,830	8,779,377	10,476,304	10,426,533	(49,771)	(0.5)
TOTAL EXPENDITURES BY FUNCTION	\$ 174,049,631	190,084,644	182,240,184	199,741,550	189,359,987	(10,381,563)	(5.2)

Lubbock Power & Light - Administration

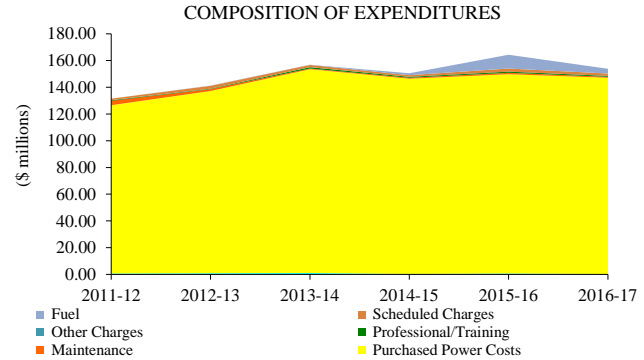
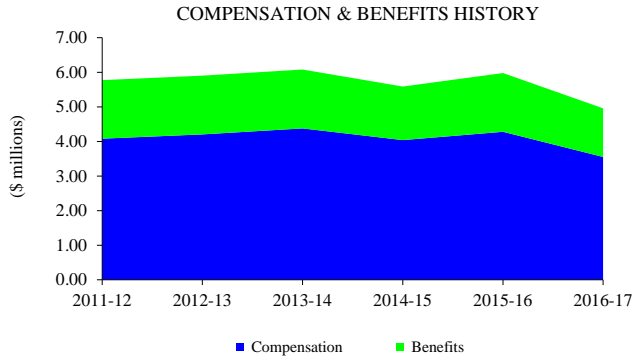


EXPENDITURES BY CATEGORY	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 1,494,510	2,126,103	1,511,120	1,958,906	1,982,602	23,696	1.2
Benefits	483,650	648,236	538,732	695,494	723,581	28,086	4.0
Supplies Less Purchased Power & Fuel	33,862	35,788	33,430	25,687	29,989	4,301	16.7
Fuel	-	-	-	-	-	-	-
Purchased Power Costs	-	-	-	-	-	-	-
Maintenance	29,467	17,215	7,683	25,970	105,952	79,982	308.0
Professional/Training	790,978	1,059,108	999,227	1,716,902	2,226,086	509,184	29.7
Other Charges	26,064	18,065	4,218	2,252	3,400	1,148	51.0
Scheduled Charges	245,018	262,066	296,687	368,396	280,846	(87,550)	(23.8)
Capital Outlay/Reimbursements	(1,523)	(1,808)	-	-	-	-	-
TOTAL EXPENDITURES BY CATEGORY	\$ 3,102,026	4,164,775	3,391,098	4,793,607	5,352,455	558,847	11.7

ADMINISTRATION

EXPENDITURES BY FUNCTION	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Administration	\$ 2,298,941	3,095,675	1,836,227	2,475,285	2,608,573	133,288	5.4
Regulatory Compliance	630,811	772,510	679,373	824,616	587,551	(237,065)	(28.7)
Legal	-	-	419,975	942,532	1,551,797	609,265	64.6
Conservation And Education	172,274	296,589	455,522	551,175	604,534	53,359	9.7
TOTAL ADMINISTRATION	\$ 3,102,026	4,164,775	3,391,098	4,793,607	5,352,455	558,847	11.7

Lubbock Power & Light - Production



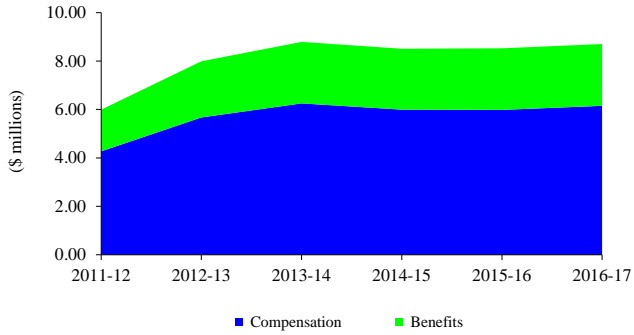
EXPENDITURES BY CATEGORY	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 4,199,852	4,377,457	4,036,372	4,279,680	3,549,452	(730,228)	(17.1)
Benefits	1,703,886	1,701,561	1,547,454	1,696,489	1,403,976	(292,513)	(17.2)
Supplies Less Purchased Power & Fuel	796,680	1,007,486	298,308	624,299	263,994	(360,305)	(57.7)
Fuel	118,472	126,698	1,306,305	10,366,512	3,564,990	(6,801,522)	(65.6)
Purchased Power Costs	136,366,960	152,485,975	146,156,372	149,219,470	146,799,874	(2,419,596)	(1.6)
Maintenance	1,489,191	539,197	613,483	991,367	729,576	(261,790)	(26.4)
Professional/Training	245,077	1,002,822	775,318	968,400	813,350	(155,050)	(16.0)
Other Charges	15,471	78,664	26,771	12,559	11,500	(1,059)	(8.4)
Scheduled Charges	2,170,092	1,628,585	1,288,462	2,179,271	1,708,170	(471,101)	(21.6)
Capital Outlay/Reimbursements	1,231,778	347,554	13,812	12,500	1,500	(11,000)	(88.0)
TOTAL EXPENDITURES BY CATEGORY	\$ 148,337,459	163,295,999	156,062,657	170,350,547	158,846,383	(11,504,164)	(6.8)

PRODUCTION

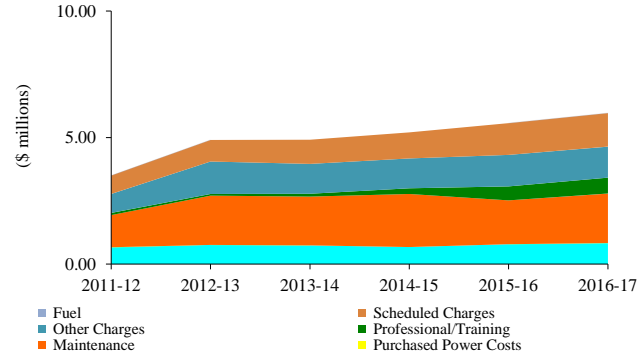
EXPENDITURES BY FUNCTION	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Operations	\$ 143,472,512	7,374,941	1,849,213	2,769,343	1,125,948	(1,643,394)	(59.3)
Maintenance	4,669,220	3,434,455	-	-	-	-	-
Purchased Power	195,728	152,485,975	146,156,372	149,219,470	146,799,874	(2,419,596)	(1.6)
Cooke Station	-	628	3,111,707	3,406,246	914,827	(2,491,419)	(73.1)
Brandon Station	-	-	1,376,507	2,619,573	2,003,138	(616,434)	(23.5)
Massengale Station	-	-	3,568,857	12,335,916	7,691,946	(4,643,970)	(37.6)
Reg Market Admin & Compliance	-	-	-	-	310,650	310,650	-
TOTAL PRODUCTION	\$ 148,337,459	163,295,999	156,062,657	170,350,547	158,846,383	(11,504,164)	(6.8)

Lubbock Power & Light - Distribution & Transmission

COMPENSATION & BENEFITS HISTORY



COMPOSITION OF EXPENDITURES



	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 5,675,035	6,253,558	5,998,612	5,984,811	6,152,421	167,610	2.8
Benefits	2,318,894	2,539,581	2,507,545	2,540,281	2,553,335	13,054	0.5
Supplies Less Purchased Power & Fuel	757,389	737,765	674,364	780,761	828,190	47,429	6.1
Fuel	-	-	-	-	-	-	-
Purchased Power Costs	-	-	-	-	-	-	-
Maintenance	1,951,314	1,929,480	2,095,564	1,740,748	1,956,352	215,604	12.4
Professional/Training	59,174	115,531	222,624	552,581	630,628	78,047	14.1
Other Charges	1,281,290	1,172,132	1,177,775	1,242,003	1,224,012	(17,991)	(1.4)
Scheduled Charges	859,402	963,519	1,036,284	1,255,407	1,328,179	72,772	5.8
Capital Outlay/Reimbursements	875,468	(8,526)	294,284	24,500	61,500	37,000	151.0
TOTAL EXPENDITURES BY CATEGORY	\$ 13,777,966	13,703,040	14,007,052	14,121,092	14,734,617	613,525	4.3

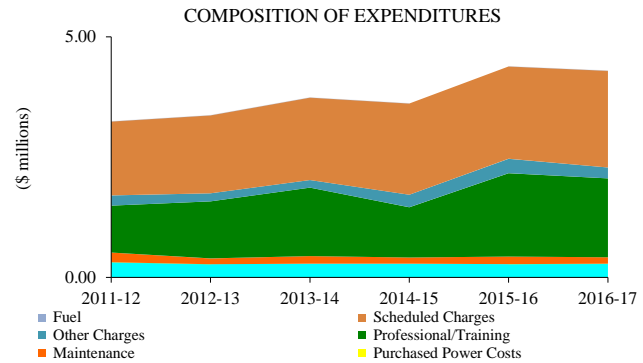
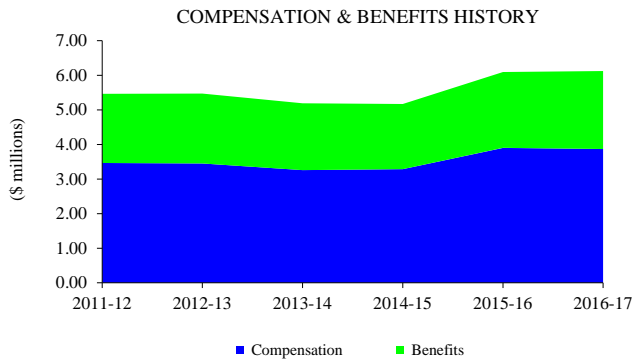
DISTRIBUTION

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY FUNCTION	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Supervision & Engineering	\$ 1,200,392	1,266,043	1,585,263	2,053,576	2,190,754	137,177	6.7
Underground Lines	2,724,786	3,006,132	2,830,991	2,004,969	2,116,054	111,085	5.5
Overhead Lines	3,026,273	2,844,098	2,526,532	1,956,726	1,771,252	(185,474)	(9.5)
Load Dispatching	850,078	905,292	956,920	1,500,029	734,121	(765,908)	(51.1)
Customer Service	3,771,627	3,571,723	3,689,261	4,059,112	3,355,501	(703,611)	(17.3)
Substations	1,706,801	1,710,423	1,768,565	1,802,546	978,000	(824,546)	(45.7)
Meter Shop	498,009	399,329	649,521	744,133	769,949	25,815	3.5
Street Lights	-	-	-	-	745,331	745,331	-
TOTAL DISTRIBUTION	\$ 13,777,966	13,703,040	14,007,052	14,121,092	12,660,961	(1,460,130)	(10.3)

TRANSMISSION

EXPENDITURES BY FUNCTION							
Supervision & Engineering	\$ -	-	-	-	515,718	515,718	-
Overhead Lines	-	-	-	-	221,624	221,624	-
Load Dispatching	-	-	-	-	621,752	621,752	-
Substations	-	-	-	-	714,562	714,562	-
TOTAL TRANSMISSION	-	-	-	-	2,073,656	2,073,656	-
TOTAL EXPENDITURES BY FUNCTION	\$ 13,777,966	13,703,040	14,007,052	14,121,092	14,734,617	613,525	4.3

Lubbock Power & Light - Customer Service



EXPENDITURES BY CATEGORY	Actual FY 2012-13	Actual FY 2013-14	Actual FY 2014-15	Amended FY 2015-16	Budget FY 2016-17	\$ Change from Amended	% Change from Amended
Compensation	\$ 3,449,384	3,256,725	3,283,900	3,898,789	3,866,797	(31,992)	(0.8)
Benefits	2,019,159	1,931,053	1,882,213	2,193,156	2,255,130	61,973	2.8
Supplies Less Purchased Power & Fuel	273,369	284,394	285,627	274,327	283,115	8,788	3.2
Fuel	-	-	-	-	-	-	-
Purchased Power Costs	-	-	-	-	-	-	-
Maintenance	121,956	158,960	125,642	160,468	133,635	(26,833)	(16.7)
Professional/Training	1,185,141	1,424,559	1,047,336	1,730,080	1,639,079	(91,001)	(5.3)
Other Charges	166,151	157,242	257,891	299,562	229,972	(69,590)	(23.2)
Scheduled Charges	1,619,246	1,709,994	1,896,768	1,919,922	2,005,470	85,548	4.5
Capital Outlay/Reimbursements	(2,224)	(2,097)	-	-	13,335	13,335	-
TOTAL EXPENDITURES BY CATEGORY	\$ 8,832,181	8,920,830	8,779,377	10,476,304	10,426,533	(49,771)	(0.5)

CUSTOMER SERVICE

EXPENDITURES BY FUNCTION	Actual FY 2012-13	Actual FY 2013-14	Actual FY 2014-15	Amended FY 2015-16	Budget FY 2016-17	\$ Change from Amended	% Change from Amended
Field Services	\$ -	-	-	-	1,129,149	1,129,149	-
Meter Reading	3,026,150	2,950,535	2,898,381	3,288,641	1,372,822	(1,915,818)	(58.3)
Customer Information Systems	1,292,983	1,326,699	1,167,825	1,856,158	1,883,081	26,924	1.5
Payment Processing	2,839,548	2,967,066	2,977,958	3,247,301	2,286,532	(960,770)	(29.6)
Customer Service	1,673,499	1,676,529	1,735,213	2,084,205	2,971,416	887,212	42.6
Collections	-	-	-	-	783,532	783,532	-
TOTAL CUSTOMER SERVICE	\$ 8,832,181	8,920,830	8,779,377	10,476,304	10,426,533	(49,771)	(0.5)

Lubbock Power & Light - Department Expenses

Administration

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 1,137,279	1,763,175	999,561	1,343,188	1,414,074	70,886	5.3
Benefits	338,095	500,636	351,502	468,093	508,775	40,682	8.7
Supplies	25,919	25,915	24,511	15,269	19,986	4,717	30.9
Maintenance	25,953	14,389	5,125	21,750	101,500	79,750	366.7
Professional/Training	542,544	546,372	188,865	301,595	323,150	21,555	7.1
Other Charges	25,946	17,853	4,062	2,077	1,250	(827)	(39.8)
Scheduled Charges	204,348	228,666	262,602	323,313	239,838	(83,475)	(25.8)
Capital Outlay/Reimbursements	(1,143)	(1,330)	-	-	-	-	-
TOTAL ADMINISTRATION	\$ 2,298,941	3,095,675	1,836,227	2,475,285	2,608,573	133,288	5.4

Regulatory Compliance

EXPENDITURES BY CATEGORY							
Compensation	\$ 357,231	362,928	370,241	371,113	213,164	(157,949)	(42.6)
Benefits	145,554	147,601	146,390	149,267	89,774	(59,493)	(39.9)
Supplies	5,784	7,409	7,169	8,218	7,425	(794)	(9.7)
Maintenance	2,589	2,826	2,558	4,220	4,452	232	5.5
Professional/Training	79,245	218,896	118,786	257,332	240,961	(16,371)	(6.4)
Other Charges	118	213	156	175	2,150	1,975	1,128.6
Scheduled Charges	40,670	32,887	34,073	34,291	29,625	(4,665)	(13.6)
Capital Outlay/Reimbursements	(379)	(249)	-	-	-	-	-
TOTAL REGULATORY COMPLIANCE	\$ 630,811	772,510	679,373	824,616	587,551	(237,065)	(28.7)

Legal

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	141,318	244,605	317,094	72,489	29.6
Benefits	-	-	40,841	78,135	110,821	32,686	41.8
Supplies	-	-	703	1,000	1,500	500	50.0
Maintenance	-	-	-	-	-	-	-
Professional Services/Training	-	-	237,101	608,000	1,111,000	503,000	82.7
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	13	10,793	11,383	590	5.5
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL LEGAL	\$ -	-	419,975	942,532	1,551,797	609,265	64.6

Conservation And Education

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	38,270	38,270	-
Benefits	-	-	-	-	14,211	14,211	-
Supplies	2,159	2,464	1,047	1,200	1,078	(122)	(10.1)
Maintenance	925	-	-	-	-	-	-
Professional Services/Training	169,189	293,841	454,475	549,975	550,975	1,000	0.2
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	514	-	-	-	-	-
Capital Outlay/Reimbursements	-	(229)	-	-	-	-	-
TOTAL CONSERVATION AND EDUCATION	\$ 172,274	296,589	455,522	551,175	604,534	53,359	9.7

Production Operations

EXPENDITURES BY CATEGORY							
Compensation	\$ 2,814,063	2,708,546	786,447	1,364,537	556,970	(807,567)	(59.2)
Benefits	1,107,059	1,098,049	395,213	473,882	213,654	(260,228)	(54.9)
Supplies	136,910,882	1,042,593	9,218	8,600	6,896	(1,704)	(19.8)
Maintenance	47,984	25,442	2,393	700	700	-	-
Professional Services/Training	480,314	928,057	612,905	914,500	333,500	(581,000)	(63.5)
Other Charges	1,718	2,108	5,668	2,500	2,500	-	-
Scheduled Charges	2,113,867	1,572,505	37,369	4,624	10,228	5,604	121.2
Capital Outlay/Reimbursements	(3,377)	(2,360)	-	-	1,500	1,500	-
TOTAL PRODUCTION OPERATIONS	\$ 143,472,512	7,374,941	1,849,213	2,769,343	1,125,948	(1,643,394)	(59.3)

Lubbock Power & Light - Department Expenses

Production Maintenance	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 1,385,789	1,668,911	-	-	-	-	-
Benefits	596,827	603,513	-	-	-	-	-
Supplies	175,502	91,591	-	-	-	-	-
Maintenance	1,441,207	513,126	-	-	-	-	-
Professional Services/Training	(235,237)	74,765	-	-	-	-	-
Other Charges	13,753	76,556	-	-	-	-	-
Scheduled Charges	56,225	56,080	-	-	-	-	-
Capital Outlay/Reimbursements	1,235,155	349,914	-	-	-	-	-
TOTAL PRODUCTION MAINTENANCE	\$ 4,669,220	3,434,455	-	-	-	-	-

Purchased Power

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	-	-	-
Benefits	-	-	-	-	-	-	-
Supplies	195,728	152,485,975	146,156,372	149,219,470	146,799,874	(2,419,596)	(1.6)
Maintenance	-	-	-	-	-	-	-
Professional Services/Training	-	-	-	-	-	-	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	-	-	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL PURCHASED POWER	\$ 195,728	152,485,975	146,156,372	149,219,470	146,799,874	(2,419,596)	(1.6)

Production Cooke Station

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	1,362,534	1,176,470	240,562	(935,908)	(79.6)
Benefits	-	-	471,910	494,091	92,693	(401,398)	(81.2)
Supplies	-	-	136,180	251,821	42,163	(209,658)	(83.3)
Maintenance	-	628	275,717	371,833	104,338	(267,495)	(71.9)
Professional Services/Training	-	-	73,095	14,000	100,000	86,000	614.3
Other Charges	-	-	20,395	2,359	-	(2,359)	(100.0)
Scheduled Charges	-	-	758,065	1,083,171	335,070	(748,101)	(69.1)
Capital Outlay/Reimbursements	-	-	13,812	12,500	-	(12,500)	(100.0)
TOTAL PRODUCTION COOKE STATION	\$ -	628	3,111,707	3,406,246	914,827	(2,491,419)	(73.1)

Production Brandon Station

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	618,124	511,609	817,261	305,652	59.7
Benefits	-	-	201,964	215,526	322,107	106,581	49.5
Supplies	-	-	357,391	1,537,060	400,280	(1,136,780)	(74.0)
Maintenance	-	-	56,146	83,767	93,068	9,301	11.1
Professional Services/Training	-	-	36,774	8,500	22,200	13,700	161.2
Other Charges	-	-	382	3,100	250	(2,850)	(91.9)
Scheduled Charges	-	-	105,726	260,011	347,973	87,962	33.8
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL PRODUCTION BRANDON STATION	\$ -	-	1,376,507	2,619,573	2,003,138	(616,434)	(23.5)

Production Massengale Station

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	1,269,267	1,227,064	1,934,659	707,595	57.7
Benefits	-	-	478,367	512,990	775,522	262,533	51.2
Supplies	-	-	1,101,825	9,193,331	3,379,645	(5,813,686)	(63.2)
Maintenance	-	-	279,227	535,067	531,471	(3,596)	51.2
Professional Services/Training	-	-	52,543	31,400	47,000	15,600	49.7
Other Charges	-	-	326	4,600	8,750	4,150	90.2
Scheduled Charges	-	-	387,302	831,465	1,014,899	183,434	22.1
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL PRODUCTION MASSENGALE STATION	\$ -	-	3,568,857	12,335,916	7,691,946	(4,643,970)	(37.6)

Lubbock Power & Light - Department Expenses

Reg Market Admin & Compliance

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ -	-	-	-	-	-	-
Benefits	-	-	-	-	-	-	-
Supplies	-	-	-	-	-	-	-
Maintenance	-	-	-	-	-	-	-
Professional Services/Training	-	-	-	-	310,650	310,650	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	-	-	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL REG MARKET ADMIN & COMPLIANCE	\$ -	-	-	-	310,650	310,650	-

Distribution Supervision & Eng.

EXPENDITURES BY CATEGORY							
Compensation	\$ 677,929	735,470	866,892	945,519	1,265,585	320,066	33.9
Benefits	266,334	257,703	323,250	368,856	537,345	168,489	45.7
Supplies	42,819	45,655	45,647	41,999	39,725	(2,274)	(5.4)
Maintenance	27,127	44,867	30,267	42,469	44,794	2,324	5.5
Professional Services/Training	13,319	27,397	142,231	331,595	33,299	(298,296)	(90.0)
Other Charges	6,219	16,801	10,460	3,565	4,666	1,101	30.9
Scheduled Charges	171,086	139,053	166,517	319,073	265,340	(53,733)	(16.8)
Capital Outlay/Reimbursements	(4,441)	(903)	-	500	-	(500)	(100.0)
TOTAL DISTRIBUTION SUPERVISION & ENG.	\$ 1,200,392	1,266,043	1,585,263	2,053,576	2,190,754	137,177	6.7

Underground Lines

EXPENDITURES BY CATEGORY							
Compensation	\$ 767,846	1,335,196	1,013,811	777,591	783,687	6,096	0.8
Benefits	348,200	572,135	502,016	386,385	328,528	(57,858)	(15.0)
Supplies	253,038	201,082	148,735	191,556	184,340	(7,216)	(3.8)
Maintenance	507,900	755,613	757,946	449,786	576,558	126,772	28.2
Professional Services/Training	6,268	13,486	29,607	9,000	4,000	(5,000)	(55.6)
Other Charges	860	10,994	596	750	7,410	6,660	888.0
Scheduled Charges	100,120	119,589	121,834	189,901	213,531	23,630	12.4
Capital Outlay/Reimbursements	740,553	(1,964)	256,445	-	18,000	18,000	-
TOTAL UNDERGROUND LINES	\$ 2,724,786	3,006,132	2,830,991	2,004,969	2,116,054	111,085	5.5

Overhead Lines

EXPENDITURES BY CATEGORY							
Compensation	\$ 1,300,255	1,391,370	1,115,503	721,338	617,963	(103,375)	(14.3)
Benefits	549,204	576,307	505,157	313,835	262,598	(51,237)	(16.3)
Supplies	214,495	241,803	196,236	241,178	238,362	(2,816)	(1.2)
Maintenance	700,837	483,966	514,200	500,771	440,611	(60,160)	(12.0)
Professional Services/Training	19,373	20,875	16,100	17,571	22,000	4,429	25.2
Other Charges	-	3,950	-	-	3,552	3,552	-
Scheduled Charges	99,940	127,967	141,497	162,033	186,166	24,133	14.9
Capital Outlay/Reimbursements	142,169	(2,140)	37,838	-	-	-	-
TOTAL OVERHEAD LINES	\$ 3,026,273	2,844,098	2,526,532	1,956,726	1,771,252	(185,474)	(9.5)

Distribution Load Dispatching

EXPENDITURES BY CATEGORY							
Compensation	\$ 565,314	557,392	575,481	932,963	387,775	(545,188)	(58.4)
Benefits	199,231	237,637	245,289	365,318	165,899	(199,418)	(54.6)
Supplies	3,200	4,510	5,583	5,650	3,778	(1,872)	(33.1)
Maintenance	38,041	28,391	28,417	-	-	-	-
Professional Services/Training	1,001	23,540	13,805	138,122	105,380	(32,742)	(23.7)
Other Charges	6,919	-	28,817	-	444	444	-
Scheduled Charges	36,440	54,232	59,528	57,977	70,845	12,868	22.2
Capital Outlay/Reimbursements	(68)	(410)	-	-	-	-	-
TOTAL DISTRIBUTION LOAD DISPATCHING	\$ 850,078	905,292	956,920	1,500,029	734,121	(765,908)	(51.1)

Lubbock Power & Light - Department Expenses

Distribution Customer Svc.

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 1,208,241	1,146,797	1,180,850	1,295,157	1,112,798	(182,359)	(14.1)
Benefits	487,216	450,631	467,788	564,066	437,920	(126,146)	(22.4)
Supplies	131,672	149,653	126,667	150,524	145,685	(4,839)	(3.2)
Maintenance	398,663	373,722	470,492	447,782	112,454	(335,328)	(74.9)
Professional Services/Training	8,943	22,064	9,370	11,073	10,023	(1,050)	(9.5)
Other Charges	1,264,714	1,140,386	1,133,569	1,237,688	1,200,444	(37,244)	(3.0)
Scheduled Charges	272,412	289,286	300,527	352,823	336,177	(16,646)	(4.7)
Capital Outlay/Reimbursements	(234)	(816)	-	-	-	-	-
TOTAL DISTRIBUTION CUSTOMER SVC.	\$ 3,771,627	3,571,723	3,689,261	4,059,112	3,355,501	(703,611)	(17.3)

Distribution Substations

EXPENDITURES BY CATEGORY							
Compensation	\$ 893,344	919,920	929,555	912,761	416,915	(495,846)	(54.3)
Benefits	390,496	379,889	336,574	374,898	181,571	(193,327)	(51.6)
Supplies	56,682	48,271	72,038	95,858	83,787	(12,071)	(12.6)
Maintenance	215,527	156,959	205,170	239,819	128,991	(110,828)	(46.2)
Professional Services/Training	8,070	4,777	8,433	41,081	43,430	2,349	5.7
Other Charges	754	-	4,333	-	2,664	2,664	-
Scheduled Charges	142,573	201,353	212,461	138,129	120,642	(17,487)	(12.7)
Capital Outlay/Reimbursements	(644)	(746)	-	-	-	-	-
TOTAL DISTRIBUTION SUBSTATIONS	\$ 1,706,801	1,710,423	1,768,565	1,802,546	978,000	(824,546)	(45.7)

Distribution Meter Shop

EXPENDITURES BY CATEGORY							
Compensation	\$ 262,106	167,412	316,521	399,482	410,453	10,971	2.7
Benefits	78,212	65,278	127,470	166,924	175,582	8,658	5.2
Supplies	55,483	46,791	79,458	53,997	59,067	5,071	9.4
Maintenance	63,219	85,962	89,073	60,121	60,726	605	1.0
Professional Services/Training	2,202	3,393	3,077	4,139	4,389	250	6.0
Other Charges	1,823	-	-	-	4,832	4,832	-
Scheduled Charges	36,831	32,040	33,921	35,471	44,899	9,428	26.6
Capital Outlay/Reimbursements	(1,866)	(1,547)	-	24,000	10,000	(14,000)	(58.3)
TOTAL DISTRIBUTION METER SHOP	\$ 498,009	399,329	649,521	744,133	769,949	25,815	3.5

Distribution Street Lights

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	181,308	181,308	-
Benefits	-	-	-	-	72,723	72,723	-
Supplies	-	-	-	-	30,860	30,860	-
Maintenance	-	-	-	-	372,718	372,718	-
Professional Services/Training	-	-	-	-	2,177	2,177	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	85,545	85,545	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL DISTRIBUTION STREET LIGHTS	\$ -	-	-	-	745,331	745,331	-

Transmission Supervision & Eng.

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	114,375	114,375	-
Benefits	-	-	-	-	41,159	41,159	-
Supplies	-	-	-	-	3,320	3,320	-
Maintenance	-	-	-	-	-	-	-
Professional Services/Training	-	-	-	-	336,830	336,830	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	5,033	5,033	-
Capital Outlay/Reimbursements	-	-	-	-	15,000	15,000	-
TOTAL TRANSMISSION SUPERVISION & ENG.	\$ -	-	-	-	515,718	515,718	-

Lubbock Power & Light - Department Expenses

Transmission Overhead Lines

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ -	-	-	-	55,372	55,372	-
Benefits	-	-	-	-	18,686	18,686	-
Supplies	-	-	-	-	35,466	35,466	-
Maintenance	-	-	-	-	103,000	103,000	-
Professional Services/Training	-	-	-	-	9,100	9,100	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	-	-	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL TRANSMISSION OVERHEAD LINES	\$ -	-	-	-	221,624	221,624	-

Transmission Load Dispatching

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	385,775	385,775	-
Benefits	-	-	-	-	157,477	157,477	-
Supplies	-	-	-	-	-	-	-
Maintenance	-	-	-	-	-	-	-
Professional Services/Training	-	-	-	-	60,000	60,000	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	-	-	-
Capital Outlay/Reimbursements	-	-	-	-	18,500	18,500	-
TOTAL TRANSMISSION LOAD DISPATCHING	\$ -	-	-	-	621,752	621,752	-

Transmission Substation

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	420,415	420,415	-
Benefits	-	-	-	-	173,847	173,847	-
Supplies	-	-	-	-	3,800	3,800	-
Maintenance	-	-	-	-	116,500	116,500	-
Professional Services/Training	-	-	-	-	-	-	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	-	-	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL TRANSMISSION SUBSTATION	\$ -	-	-	-	714,562	714,562	-

Field Services

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	635,839	635,839	-
Benefits	-	-	-	-	345,316	345,316	-
Supplies	-	-	-	-	41,230	41,230	-
Maintenance	-	-	-	-	43,863	43,863	-
Professional Services/Training	-	-	-	-	2,700	2,700	-
Other Charges	-	-	-	-	-	-	-
Scheduled Charges	-	-	-	-	60,201	60,201	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL FIELD SERVICES	\$ -	-	-	-	1,129,149	1,129,149	-

Meter Reading

EXPENDITURES BY CATEGORY							
Compensation	\$ 1,565,178	1,462,402	1,491,692	1,671,586	635,298	(1,036,288)	(62.0)
Benefits	965,395	917,662	872,422	969,851	409,404	(560,447)	(57.8)
Supplies	160,526	171,423	150,151	153,578	114,052	(39,526)	(25.7)
Maintenance	71,762	110,617	88,988	127,386	51,670	(75,716)	(59.4)
Professional Services/Training	102,381	118,292	126,209	105,700	3,490	(102,210)	(96.7)
Other Charges	35,105	31,730	21,460	105,690	26,600	(79,090)	(74.8)
Scheduled Charges	126,197	139,043	147,460	154,850	118,974	(35,876)	(23.2)
Capital Outlay/Reimbursements	(393)	(633)	-	-	13,335	13,335	-
TOTAL METER READING	\$ 3,026,150	2,950,535	2,898,381	3,288,641	1,372,822	(1,915,818)	(58.3)

Lubbock Power & Light - Department Expenses

Customer Information Systems

	Actual	Actual	Actual	Amended	Budget	\$ Change	% Change
EXPENDITURES BY CATEGORY	FY 2012-13	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	from Amended	from Amended
Compensation	\$ 310,321	242,794	225,762	310,930	275,931	(34,999)	(11.3)
Benefits	125,074	129,646	100,637	143,815	140,203	(3,612)	(2.5)
Supplies	8,555	7,221	6,165	7,400	6,058	(1,342)	(18.1)
Maintenance	-	355	-	-	-	-	-
Professional Services/Training	208,560	237,812	74,176	597,920	647,450	49,530	8.3
Other Charges	838	3,920	8,306	13,500	21,000	7,500	55.6
Scheduled Charges	640,226	705,410	752,781	782,594	792,440	9,846	1.3
Capital Outlay/Reimbursements	(590)	(459)	-	-	-	-	-
TOTAL CUSTOMER INFORMATION SYSTEMS	\$ 1,292,983	1,326,699	1,167,825	1,856,158	1,883,081	26,924	1.5

Payment Processing

EXPENDITURES BY CATEGORY							
Compensation	\$ 651,828	624,698	659,629	759,799	280,910	(478,889)	(63.0)
Benefits	375,633	336,682	354,623	407,417	138,190	(269,226)	(66.1)
Supplies	97,577	100,524	123,254	106,050	106,168	118	0.1
Maintenance	50,194	47,988	36,654	33,082	37,602	4,520	13.7
Professional Services/Training	844,348	1,033,253	778,042	972,100	813,654	(158,446)	(16.3)
Other Charges	129,258	133,903	225,743	180,372	180,372	-	-
Scheduled Charges	691,886	690,909	800,014	788,482	729,636	(58,847)	(7.5)
Capital Outlay/Reimbursements	(1,176)	(891)	-	-	-	-	-
TOTAL PAYMENT PROCESSING	\$ 2,839,548	2,967,066	2,977,958	3,247,301	2,286,532	(960,770)	(29.6)

Customer Service

EXPENDITURES BY CATEGORY							
Compensation	\$ 922,058	926,832	906,818	1,156,474	1,640,400	483,926	41.8
Benefits	553,057	547,063	554,531	672,075	1,002,531	330,456	49.2
Supplies	6,710	5,226	6,058	7,300	12,778	5,478	75.1
Maintenance	-	-	-	-	500	500	-
Professional Services/Training	29,852	35,201	68,910	54,360	64,285	9,925	18.3
Other Charges	950	(12,311)	2,382	-	1,000	1,000	-
Scheduled Charges	160,937	174,633	196,513	193,996	249,922	55,926	28.8
Capital Outlay/Reimbursements	(66)	(114)	-	-	-	-	-
TOTAL CUSTOMER SERVICE	\$ 1,673,499	1,676,529	1,735,213	2,084,205	2,971,416	887,212	42.6

Collections

EXPENDITURES BY CATEGORY							
Compensation	\$ -	-	-	-	398,419	398,419	-
Benefits	-	-	-	-	219,485	219,485	-
Supplies	-	-	-	-	2,830	2,830	-
Maintenance	-	-	-	-	-	-	-
Professional Services/Training	-	-	-	-	107,500	107,500	-
Other Charges	-	-	-	-	1,000	1,000	-
Scheduled Charges	-	-	-	-	54,298	54,298	-
Capital Outlay/Reimbursements	-	-	-	-	-	-	-
TOTAL COLLECTIONS	\$ -	-	-	-	783,532	783,532	-

Lubbock Power and Light Utility

Appropriation Summary

	Project Name	Appropriation to Date	Unappropriated Planning Years					Total Appropriation	
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2021-22
8585	Air Switch Replacement	376,200	0	0	215,000	0	0	0	591,200
8602	Capacitor Controller Change Out	76,575	75,000	0	0	0	0	0	151,575
92273	Substation Land Acquisition	4,065,000	3,000,000	0	0	0	0	0	7,065,000
92282	Downtown Redevelopment Underground	2,505,500	510,000	520,000	0	0	0	0	3,535,500
92331	Fiberoptic Communications	250,000	155,000	155,000	160,000	0	0	0	720,000
92332	T&D Grid Information Systems	1,260,500	1,800,000	460,000	470,000	480,000	490,000	500,000	5,460,500
92341	Directional Fault Indicators	307,100	0	0	0	0	0	0	307,100
92344	Distribution Line Equipment	100,000	0	0	0	0	0	0	100,000
92373	Dispatch Control Center - EOC	1,563,662	0	0	0	0	0	0	1,563,662
92379	Quaker Storm Water Project - Feeder Rebuild	300,000	0	0	0	0	0	0	300,000
92380	Feeder Circuits - Northwest	404,200	205,000	210,000	215,000	215,000	0	0	1,249,200
92402	Substation Capacity Upgrade - Chalker	11,267,590	0	0	0	0	0	0	11,267,590
92403	69/115kV Line Rebuild: Thompson-Vicksburg	120,000	980,000	0	0	0	0	0	1,100,000
92404	115kV Line Construction: Northwest-Mackenzie	750,000	15,250,000	0	0	0	0	0	16,000,000
92405	69/115kV Line Rebuild: Chalker-Thompson	225,000	1,575,000	0	0	0	0	0	1,800,000
92406	69/115kV Line Rebuild: Chalker-Oliver	225,000	1,475,000	0	0	0	0	0	1,700,000
92407	Autotransformer - Southeast	150,000	850,000	0	0	0	0	0	1,000,000
92408	69kV Capacitor Upgrade - Vicksburg	50,000	0	0	0	0	0	0	50,000
92410	69kV Capacitor Upgrade - Slaton	50,000	0	0	0	0	0	0	50,000
92411	Substation Battery Replacement	120,000	200,000	165,000	165,000	170,000	0	0	820,000
92412	Substation RTU Replacement	150,000	150,000	155,000	155,000	160,000	0	0	770,000
92413	MGL - Control System Upgrade	1,000,000	2,600,000	0	0	0	0	0	3,600,000
92428	T&D Center Renovations	1,088,000	0	0	0	0	0	0	1,088,000
92456	MGL - Protective Relays	0	300,000	2,755,000	0	0	0	0	3,055,000
92457	Customer Service Information Systems	0	2,000,000	18,070,000	14,385,000	4,255,000	2,175,000	0	40,885,000
92458	69/115kV Line Rebuild: Brandon-Vicksburg	0	300,000	0	3,960,000	0	0	0	4,260,000
92459	69/115kV Line Rebuild: Brandon-Erskine	0	30,000	0	490,000	0	0	0	520,000
92460	69/115kV Line Rebuild: Erskine-Mackenzie	0	2,200,000	0	0	0	0	0	2,200,000
92461	115kV Bus Expansion - Mackenzie	0	1,000,000	0	0	0	0	0	1,000,000
92462	Substation Capacity Upgrade - McDonald	0	5,000,000	0	0	0	0	0	5,000,000
92463	Substation Capacity Upgrade - Slaton	0	400,000	3,675,000	0	0	0	0	4,075,000
92464	Future Substation - North	0	500,000	0	4,690,000	0	0	0	5,190,000
92465	CKE - GT2 Control System Upgrade	0	345,000	0	0	0	0	0	345,000
92466	Autotransformer - Co-op	0	400,000	3,675,000	0	0	0	0	4,075,000
92467	Autotransformer - Vicksburg	0	400,000	0	3,755,000	0	0	0	4,155,000

Lubbock Power and Light Utility

Appropriation Summary

Project Name	Appropriation to Date	Unappropriated Planning Years						Total Appropriation
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
92468 Autotransformer - Mackenzie	0	400,000	0	3,755,000	0	0	0	4,155,000
92469 Substation Rebuild - Holly	0	1,500,000	0	14,075,000	0	0	0	15,575,000
92470 Substation Rebuild - Oliver	0	3,000,000	0	0	0	0	0	3,000,000
92471 Substation Rebuild - Coop	0	300,000	2,755,000	0	0	0	0	3,055,000
92472 Substation Rebuild - Slaton	0	900,000	0	8,445,000	0	0	0	9,345,000
92473 Future Substation - New Oliver 345kV	0	1,600,000	14,700,000	0	0	0	0	16,300,000
92474 Future Substation - North Addition 345kV	0	1,600,000	14,700,000	0	0	0	0	16,300,000
92475 Future Substation - New Wadsworth 345kV	0	1,600,000	14,700,000	0	0	0	0	16,300,000
92476 Future Substation - Red Raider	0	500,000	0	4,690,000	0	0	0	5,190,000
92477 69/115kV Line Rebuild: Holly-Southeast	0	250,000	0	3,180,000	0	0	0	3,430,000
92478 69/115kV Line Rebuild: Holly-Slaton	0	200,000	0	2,815,000	0	0	0	3,015,000
92479 Infrastructure Upgrade - Lubbock State School	0	600,000	0	0	0	0	0	600,000
92480 69/115kV Line Rebuild: Southeast-Oliver	0	1,800,000	0	0	0	0	0	1,800,000
92481 FY 2016-17 Sub. Breaker Repl. - Distribution	0	125,000	130,000	130,000	135,000	135,000	140,000	795,000
92482 CKE - GT3 Control System Upgrade	0	475,000	0	0	0	0	0	475,000
92483 CKE - GT3 Inlet Filter House	0	600,000	0	0	0	0	0	600,000
92484 FY 2016-17 Substation Relay Upgrade	0	510,000	520,000	530,000	545,000	555,000	565,000	3,225,000
92485 FY 2016-17 Sub. Breaker Repl. - Transmission	0	765,000	780,000	800,000	815,000	830,000	850,000	4,840,000
92486 FY 2016-17 15kV System Reconductor or Rebuild	0	510,000	780,000	1,065,000	1,085,000	1,110,000	1,135,000	5,685,000
92487 FY 2016-17 Service Distribution	0	510,000	520,000	530,000	545,000	555,000	565,000	3,225,000
92488 FY 2016-17 Underground Distribution	0	2,035,000	2,075,000	2,120,000	2,165,000	2,210,000	2,255,000	12,860,000
92489 FY 2016-17 Overhead Lines	0	1,780,000	1,815,000	1,855,000	1,890,000	1,930,000	1,970,000	11,240,000
92490 FY 2016-17 Street Lights	0	350,000	355,000	365,000	375,000	380,000	390,000	2,215,000
92491 FY 2016-17 Distribution Transformers	0	2,555,000	2,605,000	2,660,000	2,715,000	2,775,000	2,830,000	16,140,000
92492 Mobile Workforce Management System	0	500,000	1,020,000	0	0	0	0	1,520,000
92493 CKE - Gas Yard Metering Station	0	100,000	410,000	0	0	0	0	510,000
92494 CKE - Roofing Projects	0	75,000	0	0	0	0	0	75,000
92495 CKE - GT2 Generator Overhaul	0	350,000	0	0	0	0	0	350,000
92496 MGL - Office/Warehouse	0	1,500,000	0	0	0	0	0	1,500,000
92497 FY 2016-17 Vehicles and Equipment	0	1,670,000	1,705,000	1,740,000	1,780,000	1,815,000	1,855,000	10,565,000
92498 Substation Office Renovation	0	115,000	0	0	0	0	0	115,000
92499 69/115kV Line Rebuild: Coop-Mackenzie	0	275,000	0	2,580,000	0	0	0	2,855,000
92500 69/115KV Line Reconductor: Holly-Wadsworth	0	100,000	510,000	0	0	0	0	610,000
92501 69/115KV Line Reconductor: Co-op-Wadsworth	0	100,000	355,000	0	0	0	0	455,000

Lubbock Power and Light Utility

Appropriation Summary

Project Name	Appropriation to Date	Unappropriated Planning Years						Total Appropriation
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
2012098 Substation Capacity Upgrade - Erskine	0	0	0	0	270,000	0	2,550,000	2,820,000
2014025 Future Substation - Matador	0	0	0	0	530,000	0	4,995,000	5,525,000
2015027 Substation Capacity Upgrade - Co-op	0	0	0	0	4,255,000	0	0	4,255,000
2015029 Substation Capacity Upgrade - Mackenzie	0	0	0	0	425,000	3,910,000	0	4,335,000
2015030 Future Substation - Live Oak	0	0	0	0	0	0	555,000	555,000
2015054 BRN - Hot Section Overhaul	0	0	0	0	2,265,000	0	0	2,265,000
2015076 Future Substation - Juneau	0	0	0	0	745,000	6,845,000	0	7,590,000
2015078 Future Substation - Frankford	0	0	0	0	530,000	0	4,995,000	5,525,000
2015079 Future Substation - Planters	0	0	0	0	0	0	555,000	555,000
2016125 CKE - GT2 Turbine Overhaul	0	0	0	0	0	545,000	0	545,000
2016126 CKE - GT3 Turbine Overhaul	0	0	0	0	0	0	555,000	555,000
2016128 CKE - GT3 Generator Overhaul	0	0	355,000	0	0	0	0	355,000
2016129 BRN - Generator Overhaul	0	0	0	0	0	380,000	0	380,000
2016130 MGL - Generator Overhaul	0	0	355,000	0	0	0	0	355,000
2016131 MGL - Gas Turbine Overhaul	0	0	0	0	0	1,630,000	0	1,630,000
2016132 MGL - Generator #7 Overhaul	0	0	355,000	0	0	0	0	355,000
2016133 MGL - Steam Turbine #7 Overhaul	0	0	355,000	0	0	0	0	355,000
2016135 MGL - Generator #6 Overhaul	0	0	0	365,000	0	0	0	365,000
2016136 MGL - Steam Turbine #6 Overhaul	0	0	0	365,000	0	0	0	365,000
2016141 BRN - Control System Upgrade	0	0	100,000	415,000	0	0	0	515,000
2016142 BRN - Halon System Replacement	0	0	0	0	215,000	0	0	215,000
2016145 MGL - Power Upgrade	0	0	100,000	940,000	0	0	0	1,040,000
2016179 BRN - Protective Relays	0	0	0	0	320,000	2,825,000	0	3,145,000
2016180 CKE - Protective Relays	0	0	0	0	320,000	2,825,000	0	3,145,000
Total Lubbock Power and Light Utility	26,404,327	70,950,000	91,895,000	82,080,000	27,205,000	33,920,000	27,260,000	359,714,327

Lubbock Power and Light Utility

Funding Summary

Funding Source	Funding to Date	Unappropriated Planning Years						Total Funding
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	
FY 2009 LP&L Certificates of Obligation	49,189	0	0	0	0	0	0	49,189
FY 2010 LP&L Certificates of Obligation	180,808	0	0	0	0	0	0	180,808
FY 2012 LP&L Pay-As-You-Go	490,000	0	0	0	0	0	0	490,000
FY 2013 10-Year LP&L Revenue Bonds	290,000	0	0	0	0	0	0	290,000
FY 2013 LP&L Revenue Bonds	1,102,007	0	0	0	0	0	0	1,102,007
FY 2014 LP&L Pay-As-You-Go	1,057,000	0	0	0	0	0	0	1,057,000
FY 2014 LP&L Revenue Bonds	9,787,248	0	0	0	0	0	0	9,787,248
FY 2015 LP&L Pay-As-You-Go	500,000	0	0	0	0	0	0	500,000
FY 2015 LP&L Revenue Bonds	2,000,000	0	0	0	0	0	0	2,000,000
FY 2016 10-Year LP&L Revenue Bonds	1,780,500	0	0	0	0	0	0	1,780,500
FY 2016 30-Year LP&L Revenue Bonds	1,570,000	0	0	0	0	0	0	1,570,000
FY 2016 LP&L Pay-As-You-Go	1,097,575	0	0	0	0	0	0	1,097,575
FY 2016 LP&L Revenue Bonds	4,500,000	0	0	0	0	0	0	4,500,000
FY 2017 10-Year LP&L Revenue Bonds	0	4,950,000	0	0	0	0	0	4,950,000
FY 2017 30-Year LP&L Revenue Bonds	0	38,240,000	0	0	0	0	0	38,240,000
FY 2017 LP&L Pay-As-You-Go	0	15,240,000	0	0	0	0	0	15,240,000
FY 2017 LP&L Revenue Bonds	0	14,520,000	0	0	0	0	0	14,520,000
FY 2018 10-Year LP&L Revenue Bonds	0	0	18,390,000	0	0	0	0	18,390,000
FY 2018 30-Year LP&L Revenue Bonds	0	0	51,550,000	0	0	0	0	51,550,000
FY 2018 LP&L Pay-As-You-Go	0	0	17,660,000	0	0	0	0	17,660,000
FY 2018 LP&L Revenue Bonds	0	0	4,295,000	0	0	0	0	4,295,000
FY 2019 10-Year LP&L Revenue Bonds	0	0	0	14,705,000	0	0	0	14,705,000
FY 2019 30-Year LP&L Revenue Bonds	0	0	0	43,215,000	0	0	0	43,215,000
FY 2019 LP&L Pay-As-You-Go	0	0	0	14,350,000	0	0	0	14,350,000
FY 2019 LP&L Revenue Bonds	0	0	0	9,810,000	0	0	0	9,810,000
FY 2020 10-Year LP&L Revenue Bonds	0	0	0	0	6,850,000	0	0	6,850,000
FY 2020 LP&L Pay-As-You-Go	0	0	0	0	13,915,000	0	0	13,915,000
FY 2020 LP&L Revenue Bonds	0	0	0	0	6,440,000	0	0	6,440,000
FY 2021 10-Year LP&L Revenue Bonds	0	0	0	0	0	2,175,000	0	2,175,000
FY 2021 LP&L Pay-As-You-Go	0	0	0	0	0	20,990,000	0	20,990,000
FY 2021 LP&L Revenue Bonds	0	0	0	0	0	10,755,000	0	10,755,000
FY 2022 LP&L Pay-As-You-Go	0	0	0	0	0	0	18,605,000	18,605,000
FY 2022 LP&L Revenue Bonds	0	0	0	0	0	0	8,655,000	8,655,000

Total	Lubbock Power and Light	24,404,327	72,950,000	91,895,000	82,080,000	27,205,000	33,920,000	27,260,000	359,714,327
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