



Lubbock Power & Light
The power is yours.

Electric Rate/Tariff Schedule

Amended October 1, 2016

Lubbock Power & Light Electric Rate/Tariff Schedule

Service Schedules

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GENERAL TERMS AND CONDITIONS

In order that all Customers may receive uniform, efficient, and adequate service, electric service will be supplied to and accepted by all Customers receiving service from the City of Lubbock's municipally owned electric utility, Lubbock Power & Light ("LP&L"), in accordance with these Terms and Conditions, including the attached Rate/Tariff Schedule ("Rate Schedule"). For purposes of this Rate Schedule, "Customer" shall mean any person, firm, corporation or other legal entity receiving electric service from Lubbock Power & Light. All references herein to either the City of Lubbock or Lubbock Power and Light shall be inclusive of the other.

1. **Customer's Installation.** Customer is responsible, at its own expense, for installing and maintaining such protective devices as are recommended or required by the then current edition of the National Electrical Code or as may be necessary to protect Customer's equipment or process during abnormal service conditions or the failure of all or a part of the electric service provided by LP&L. Such protective devices include, but are not limited to, equipment necessary to limit voltage fluctuations, transients, or harmonics such that neither LP&L nor LP&L's other customers are adversely affected. All wiring and other electrical equipment furnished by the Customer will be installed, operated, and maintained by the Customer at all times in conformity with good electrical practice and with the requirements of the constituted authorities and these Terms and Conditions. LP&L is not obligated to serve any equipment or any premises that has a detrimental effect on LP&L equipment or the equipment of LP&L customers.

Customer is responsible for notifying LP&L of any change in the installation that might impact the applicable rate to be charged. If the change results in the Customer qualifying for a lower rate, the lower rate will be applied no earlier than the date notice is given to LP&L. If the change results in a higher rate, the higher rate will be applied as of the date of the change in installation. Except as provided above, back-billing shall not exceed a period of six months, if it is found that a higher rate should have been applied to Customer or the back-billing would result in additional charges or fees to Customer. Any adjustments claimed by a Customer related to (i) the application of inaccurate rates (except as provided above related to changes in installations) or fees; or (ii) inaccurate meter readings, must be presented by Customer to LP&L, attn.; Customer Service, within six (6) months of the claimed rate, fee or meter inaccuracy to be duly considered by LP&L

2. **Continuous Service.** Lubbock Power & Light shall use reasonable diligence to provide continuous electric service but Lubbock Power & Light does not guarantee against irregularities, interruptions, or fluctuating wave form or frequency, it being understood that occasional irregularities, interruptions, and fluctuations may occur. Lubbock Power & Light shall not be liable for damages or injury, including but not limited to consequential or economic loss damages, occasioned by interruption, failure to commence delivery voltage, wave form or frequency fluctuation caused by an act of God or the public enemy, a breakdown of plant, lines or equipment, accidents, fire, explosion, strikes, riots, war, delay in receiving shipments of required materials, order of any court or judge granted in any bona fide adverse legal proceedings or action or any order by any commission or

tribunal having jurisdiction; **OR, WITHOUT LIMITATION BY THE PRECEDING ENUMERATION, ANY OTHER ACT OR THING DUE TO CAUSES BEYOND LUBBOCK POWER & LIGHT'S CONTROL, TO THE NEGLIGENCE OF LUBBOCK POWER & LIGHT, ITS EMPLOYEES, OR CONTRACTORS,** except to the extent that the damages are occasioned by the gross negligence or willful misconduct of Lubbock Power & Light.

3. Intentional Interruption of Service. Lubbock Power & Light may, without notice and without liability to the Customer, interrupt service to the Customer when, in Lubbock Power & Light's sole judgment, the interruption of service:
- a. Will prevent or alleviate an emergency threatening to disrupt the operation of Lubbock Power & Light's system;
 - b. Will lessen or remove possible danger to life or property;
 - c. Will aid in the restoration of electric service; or
 - d. Is required to make necessary repairs to or changes in Lubbock Power & Light's facilities.

Lubbock Power & Light may, in the event of a national emergency or local disaster resulting in disruption of normal service, in the public interest, interrupt service to the Customer to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to the agencies can be restored.

4. Disclaimer of Warranties. **LUBBOCK POWER & LIGHT AND THE CITY MAKES NO WARRANTIES WHATSOEVER WITH REGARD TO THE PROVISION OF ANY SERVICE AND DISCLAIMS ANY AND ALL WARRANTIES, EXPRESSED OR IMPLIED, INCLUDING BUT NOT LIMITED TO WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE.**
5. Discontinuance, Suspension and Refusal of Service. In addition to and in conjunction with any other federal, state or local law regarding discontinuance, suspension or refusal of utility service, Lubbock Power & Light may discontinue, suspend or refuse to supply electric service to any customer for the following reasons:
- a. Disconnection with notice. Lubbock Power & Light may disconnect electric utility service after proper notice for any of the following reasons:
 - (i) failure to pay a bill for electric utility service or failure to comply with the terms of any agreed payment plan;
 - (ii) failure to pay a deposit as required by the General Terms and Conditions of the Rate Schedule; or
 - (iii) for any other reason whereby Lubbock Power & Light is legally entitled to disconnect electric utility service with notice.
 - b. Disconnection without notice. Lubbock Power & Light may disconnect electric utility service without prior notice for any of the following reasons:
 - (i) where a known dangerous condition exists for as long as the condition exists;
 - (ii) where service is connected without authority by a person who has not made application for service;

- (iii) where service was reconnected without authority after termination for nonpayment;
- (iv) failure to comply with the terms of any agreed payment plan where such plan provides for disconnection without further notice;
- (v) where there has been tampering with Lubbock Power & Light's equipment or evidence of theft of service; or
- (vi) for any other reason whereby Lubbock Power & Light is legally entitled to disconnect electric utility service without notice.

6. Deposits. Lubbock Power & Light shall require a deposit from customers for electric service, in accordance with the following terms and conditions:

- a. Lubbock Power & Light shall require a deposit from a prospective residential electric service customer in an amount equal to ONE HUNDRED THIRTY FIVE AND NO/100 DOLLARS (\$135.00), except as provided herein.
- b. Lubbock Power & Light shall require a deposit from a prospective commercial and/or industrial customer in an amount equal to ONE HUNDRED THIRTY FIVE AND NO/100 DOLLARS (\$135.00) or ONE-SIXTH (1/6) of the reasonable and good-faith estimate of annual billings of the customer, whichever is greater, except as provided herein.
- c. An applicant for residential electric service shall be exempt from the deposit requirement if any of the following conditions are met by the applicant:
 - i. the applicant produces, to the satisfaction of Lubbock Power & Light, the following information:
 - A. Proof that during the two years prior to applying for electric service from Lubbock Power & Light, the applicant was a customer of a utility providing electric service or one or more of the City of Lubbock utility services for at least twelve (12) consecutive months; and
 - B. While a customer, the applicant was not delinquent in paying for any utility service, including City of Lubbock utility services, on more than one occasion; and
 - C. While a customer, the applicant never had any of the services described in paragraphs A or B, immediately above, disconnected for nonpayment;
 - ii. the applicant demonstrates adequate and available credit, to the satisfaction of Lubbock Power & Light, by producing a letter of credit in the primary applicant's name from a utility providing electric service of whom the applicant was a customer; or
 - iii. the applicant is at least sixty-five (65) years of age and has no outstanding account balance with a utility for utility service including City of Lubbock utility services that accrued within the last two years.
 - iv. Subject to Section 6(c)(i)(B) and Section 6(c)(i)(C), an applicant has been determined to be a victim of family violence as defined in the Texas Family

Code §71.004, by a family violence center as defined in Texas Human Resources Code §51.002, by treating medical personnel, by law enforcement personnel, by the Office of a Texas District Attorney or County Attorney, by the Office of the Attorney General, or by a grantee of the Texas Equal Access to Justice Foundation. This determination shall be evidenced by submission of a certification letter developed by the Texas Council on Family Violence. The certification letter may be submitted directly to Lubbock Power & Light.

- d. A residential electric service customer who was exempted from the deposit requirement under Section 6(c) may have the exemption withdrawn and a deposit applied to the account if the customer's service becomes disconnected for non-payment.
- e. An applicant for non-residential service shall be exempt from the deposit requirement if the applicant produces, to the satisfaction of Lubbock Power & Light, the following information:
 - i. Proof that during the two years prior to applying for electric service from Lubbock Power & Light, the applicant was a customer of a utility providing electric service for at least twelve (12) consecutive months and is not currently delinquent in payment of any such utility service account; and
 - ii. While a customer, the applicant was not delinquent in paying for any utility service on more than one occasion; and
 - iii. While a customer, the applicant never had service disconnected for nonpayment.
- f. A non-residential service customer who was exempted from the deposit requirement under Section 6(e) may have the exemption withdrawn and a deposit applied to the account if the customer's service becomes disconnected for non-payment.
- g. Except as provided herein, a customer from whom a deposit has been collected shall be eligible for a refund of said deposit when the customer has paid bills for service for twelve (12) consecutive residential billings or for twenty-four (24) consecutive commercial or industrial billings and the customer meets Lubbock Power & Light's eligibility requirements. Refunds to eligible customers shall be made promptly either in the form of a check payable to the customer or as a credit to the customer's bill, as determined by the sole discretion of Lubbock Power & Light. A customer who received a refund of their deposit may have the deposit requirement reapplied if the customer's service becomes disconnected for non-payment.

- h. Lubbock Power & Light shall keep the following records for all deposits collected by Lubbock Power & Light pursuant to this Section:
- i. the name and address of each depositor;
 - ii. the amount and date of the deposit; and
 - iii. each transaction concerning the deposit.
- i. Any deposit not previously refunded to Customer or credited to Customer's account as provided herein shall be credited to Customer's final bill for service.
7. **Right of Way.** Customer shall provide, at no expense to Lubbock Power & Light, valid easements and rights-of-way, as required by Lubbock Power & Light, for installation of an electric distribution system to provide electric utility service to Customer. Subject to and in conjunction with all other applicable federal, state and local laws and regulations, Lubbock Power & Light shall have the right to clear its distribution system and service connection of any interfering tree, shrub, or other obstruction and shall have the right to determine and maintain the amount of clearance it deems necessary in accordance with good utility practices and applicable law.
8. **Meter Ownership and Maintenance.** Lubbock Power & Light owns, furnishes, installs, programs, calibrates, tests and maintains all meters and all associated equipment used for retail billing and settlement purposes in the Lubbock Power & Light service territory.
9. **Access to Premises.** Lubbock Power & Light or its authorized agents shall have access at all reasonable hours to the premises of Customer for the purpose of inspecting wiring and apparatus, removing or replacing Lubbock Power & Light's property, reading of meters and all other purposes incident to supplying of electric utility service.
10. **Voltage Tolerances.** Lubbock Power & Light may measure and record voltage levels at Customer's billing meter. Voltages outside of the Acceptable Range, as defined below, will be corrected as soon as possible by Lubbock Power & Light. For purposes of this Rate Schedule, voltages within the Acceptable Range shall be deemed consistent with proper electric utility service and good utility practice.

Nominal Voltage (Volts)	Acceptable Range (Volts)
120	110-127
208	191-220
240	220-254
277	254-293
480	440-508

11. Agreed Payment Plan. Lubbock Power & Light may allow a customer to pay an outstanding bill in installments. In such event, the customer may establish a payment plan by contacting Lubbock Power & Light in person, by telephone or by any other electronic communication approved by Lubbock Power & Light. Any such agreed payment plan shall be subject to the following terms and conditions.
 - a. The agreed payment plan must be in writing;
 - b. The Director of Electric Utilities may include terms and conditions consistent with those outlined herein, the Rate Schedule, and applicable federal, state, and local law and regulations.
 - c. In the event of a conflict between a written agreed payment plan and this Rate Schedule, unless otherwise provided by in agreed payment plan, the terms and conditions of this Rate Schedule shall control.
12. Right to Amend. This Rate Schedule may be amended or modified by Lubbock Power & Light through a written instrument duly executed by the City Council of the City of Lubbock without further notice provided to Customer, except as otherwise required by law.
13. Severability. If any portion of this Rate Schedule is held unenforceable by a court of competent jurisdiction, the remainder of this Rate Schedule shall not be affected and shall remain fully in force and enforceable.
14. Meter Aggregation. Lubbock Power & Light will bill each electric meter as a single meter. Customers with multiple meters that are rendered to a contiguous area, or that are metered across a dedicated street or alley will be billed on a per meter basis with no aggregation of those meters for billing purposes. Subject to mutual agreement by Customer and Lubbock Power & Light, multiple meters may be electronically or digitally totalized.
15. Interconnection. No customer may interconnect any distributed generation to the system of Lubbock Power and Light, unless and until an Interconnection Agreement, as defined in Rate 5, 11, and 16 of the Tariff, below, shall be entered into by customer and Lubbock Power and Light.
16. Applicable Law. **The laws of the State of Texas shall govern the validity, performance and enforcement of this Rate Schedule and the venue for any legal proceedings shall lie solely in courts of competent jurisdiction located in Lubbock County, Texas.**



RESIDENTIAL STANDARD SERVICE

Rate 1

APPLICABLE:	To residential customers for electric service used for domestic purposes in private residences and separately metered individual apartments when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.						
TERRITORY:	Lubbock Power & Light Service Territory						
RATE:	<table> <tr> <td>Service Availability Charge:</td> <td>\$7.69 per month per meter</td> </tr> <tr> <td>Summer Energy Charge:</td> <td>\$0.03837 per kWh</td> </tr> <tr> <td>Non-Summer Energy Charge:</td> <td>\$0.02653 per kWh</td> </tr> </table>	Service Availability Charge:	\$7.69 per month per meter	Summer Energy Charge:	\$0.03837 per kWh	Non-Summer Energy Charge:	\$0.02653 per kWh
Service Availability Charge:	\$7.69 per month per meter						
Summer Energy Charge:	\$0.03837 per kWh						
Non-Summer Energy Charge:	\$0.02653 per kWh						
NON-SUMMER MONTHS:	The billing months of October through May						
SUMMER MONTHS:	The billing months of June through September						
PURCHASED POWER COST RECOVERY FACTOR:	The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".						
FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.						
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.						

BUDGET BILLING:	Budget billing is available upon request. Budget billing is a program that allows a customer to pay a specified amount each month instead of paying the actual billed amount. Customers must have a minimum of 12 months history at their current address to qualify for budget billing. Customers must have a zero balance at the time budget billing is implemented and must keep their accounts current to remain on budget billing.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase 120/240 volts. Three-phase 240 volts where available on secondary.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



**RESIDENTIAL
ELECTRIC SPACE HEATING SERVICE**

Rate 3

APPLICABLE:	To residential customers for electric service with predominant electric space heating used for domestic purposes in private residences and separately metered individual apartments when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate. Electric space heating includes permanently installed whole house space heating equipment in regular use, including heat pumps and electric resistance heating and excluding bathroom heaters.						
TERRITORY:	Lubbock Power & Light Service Territory						
RATE:	<table> <tr> <td>Service Availability Charge:</td> <td>\$7.69 per month per meter</td> </tr> <tr> <td>Summer Energy Charge:</td> <td>\$0.05002 per kWh</td> </tr> <tr> <td>Non-Summer Energy Charge:</td> <td>\$0.01455 per kWh</td> </tr> </table>	Service Availability Charge:	\$7.69 per month per meter	Summer Energy Charge:	\$0.05002 per kWh	Non-Summer Energy Charge:	\$0.01455 per kWh
Service Availability Charge:	\$7.69 per month per meter						
Summer Energy Charge:	\$0.05002 per kWh						
Non-Summer Energy Charge:	\$0.01455 per kWh						
NON-SUMMER MONTHS:	The billing months of October through May						
SUMMER MONTHS:	The billing months of June through September						
PURCHASED POWER COST RECOVERY FACTOR:	The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".						
FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.						

TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
BUDGET BILLING:	Budget billing is available upon request. Budget billing is a program that allows a customer to pay a specified amount each month instead of paying the actual billed amount. Customers must have a minimum of 12 months history at their current address to qualify for budget billing. Customers must have a zero balance at the time budget billing is implemented and must keep their accounts current to remain on budget billing.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase 120/240 volts. Three-phase 240 volts where available on secondary.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



RESIDENTIAL NET METERING SERVICE

Rate 5

APPLICABLE:

To residential customers for electric service used for domestic purposes in private residences and separately metered individual apartments when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

This rate is available to net metering customers only. Net metering customer are defined as customers who have installed residential solar technology capable of producing less than 10kW as distributed generation on the customer side of the Lubbock Power and Light meter. All customers must sign an agreement for interconnection (as approved by the Electric Utility Board (“EUB”) by Resolution Number EUB 2015-R0054, dated October 20, 2015, and as may be amended, modified, or replaced by action of the EUB) and parallel operation with Lubbock Power and Light. Customers that qualify for this rate will receive credit in kWh generated against kWh consumed in one billing period. kWh credits will only offset up to the amount of kWh consumed in each billing period.

TERRITORY:

Lubbock Power & Light Service Territory

RATE:

Service Availability Charge: \$28.98 per month per meter

Summer Energy Charge ($\leq 1,000$ kWh):	\$0.01230 per kWh
Summer Energy Charge ($> 1,000$ kWh):	\$0.02237 per kWh

Non-Summer Energy Charge ($\leq 1,000$ kWh):	\$0.00378 per kWh
Non-Summer Energy Charge ($> 1,000$ kWh):	\$0.01119 per kWh

**NON-SUMMER
MONTHS:**

The billing months of October through May

SUMMER MONTHS:

The billing months of June through September

**PURCHASED POWER
COST RECOVERY
FACTOR:**

The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light “Purchased Power Cost Recovery Factor”.

FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
BUDGET BILLING:	Budget billing is available upon request. Budget billing is a program that allows a customer to pay a specified amount each month instead of paying the actual billed amount. Customers must have a minimum of 12 months history at their current address to qualify for budget billing. Customers must have a zero balance at the time budget billing is implemented and must keep their accounts current to remain on budget billing.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase 120/240 volts. Three-phase 240 volts where available on secondary.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



SMALL GENERAL SERVICE

Rate 10

APPLICABLE: To commercial customers for electric service supplied at secondary voltage for commercial purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and whose load does not exceed 10 kW of demand in any month. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate. Youth-oriented (18 years of age and younger) non-profit sports leagues utilizing electric service for sports field lighting at municipally owned outdoor facilities may be served under this rate regardless of demand. Meters in which the load exceeds 10 kW of demand in any month will be assigned to Rate 16 (Secondary General Service) and will not be eligible to be reassigned to Rate 10 until there have been 12 consecutive months where loads have not exceeded 10 kW of demand.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY: Lubbock Power & Light Service Territory

RATE:

Service Availability Charge:	\$12.90 per month per meter
Energy Charge:	\$0.01892 per kWh

PURCHASED POWER COST RECOVERY FACTOR: The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".

FRANCHISE FEE EQUIVALENT: The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.

- TAX:** Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
- TERMS OF PAYMENT:** Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
- CHARACTER OF SERVICE:** AC. 60 hertz. Single-phase 120/240 volts. Three-phase 240 volts where available on secondary.
- TERMS & CONDITIONS:** Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
- EFFECTIVE DATE:** For all electric meters read by LP&L on or after October 1, 2016



SMALL GENERAL NET METERING SERVICE

Rate 11

APPLICABLE:

To commercial customers for electric service supplied at secondary voltage for commercial purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and whose load does not exceed 10 kW of demand in any month. Meters in which the load exceeds 10 kW of demand in any month will be assigned to Rate 16 (Secondary General Service) and will not be eligible to be reassigned to Rate 11 until there have been 12 consecutive months where loads have not exceeded 10 kW of demand. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate.

This rate is available to net metering customers only. Net metering customers are defined as customers who have installed non-residential solar or wind technology capable of producing less than 10kW as distributed generation on the customer side of the Lubbock Power and Light meter. All customers on this rate must sign an agreement for interconnection (as approved by the Electric Utility Board ("EUB") by Resolution Number EUB 2015-R0054, dated October 20, 2015, and as may be amended, modified, or replaced by action of the EUB) and parallel operation with Lubbock Power and Light. Customers that qualify for this rate will receive credit in kWh generated against kWh consumed in one billing period. kWh credits will only offset up to the amount of kWh consumed in each billing period.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY:

Lubbock Power & Light Service Territory

RATE:

Service Availability Charge:	\$27.40 per month
Energy Charge ($\leq 1,000$ kWh):	\$0.00072 per kWh
Energy Charge ($> 1,000$ kWh):	\$0.01789 per kWh

PURCHASED POWER COST RECOVERY FACTOR:	The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light “Purchased Power Cost Recovery Factor”.
FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) for competitive purposes, by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any competing electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% will be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase 120/240 volts. Three-phase 240 volts where available on secondary.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L’s General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock. In the event a customer entitled to service under Rate 11 is a purchaser under a power purchase agreement (“PPA”) with LP&L, in which the rates for service and power to such customer are provided therein, such rates payable by customer shall be as provided in the PPA (in lieu of this Tariff), so long as such PPA shall remain valid and subsisting and enforceable against customer. Further, in such instance, in the event of a conflict between this Tariff and the PPA, the terms of the PPA shall control.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



LARGE SCHOOL SERVICE

Rate 15

APPLICABLE:	<p>To all public and private school facilities supplied at secondary voltage for school purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and whose load exceeds 10 kW of demand in any month. Meters on this rate with loads that drop to 10 kW of demand or below will be eligible to be reassigned to Rate 21 (Small Municipal and School Service) only after 12 consecutive months where loads have not exceeded 10 kW of demand.</p> <p>Not applicable to temporary, breakdown, standby, supplementary, resale or shared service, or to service for which a specific rate schedule is provided.</p>						
TERRITORY:	Lubbock Power & Light Service Territory						
RATE:	<table> <tr> <td>Service Availability Charge:</td> <td>\$37.85 per month per meter</td> </tr> <tr> <td>Energy Charge:</td> <td>\$0.00047 per kWh</td> </tr> <tr> <td>Demand Charge:</td> <td>\$5.49914 per kW</td> </tr> </table>	Service Availability Charge:	\$37.85 per month per meter	Energy Charge:	\$0.00047 per kWh	Demand Charge:	\$5.49914 per kW
Service Availability Charge:	\$37.85 per month per meter						
Energy Charge:	\$0.00047 per kWh						
Demand Charge:	\$5.49914 per kW						
DEMAND:	<p>Lubbock Power and Light will furnish at its expense the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. In the absence of a demand meter, the customer's demand will be billed using the monthly kilowatt-hours and an average load factor of 41.30 percent. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 58 hours.</p>						
PURCHASED POWER COST RECOVERY FACTOR:	<p>The charge per kilowatt and kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt and kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".</p>						

FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
POWER FACTOR:	<p>Applicable to customers on this rate schedule with a peak demand of 200 kW or greater. At all times, Customer will maintain at Lubbock Power & Light's point of delivery, a power factor of not less than 85% lagging.</p> <p>Where Customer fails to maintain a power factor of at least 85% lagging at LP&L's point of delivery, Customer shall install suitable capacitors or other equipment necessary to raise the overall power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, Customer shall install a relay, switch or other regulating equipment for purposes of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage conditions on Lubbock Power & Light's system.</p>
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase or three-phase, at one available standard voltage.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



SECONDARY GENERAL SERVICE AND SECONDARY GENERAL SERVICE NET METERING

Rate 16

APPLICABLE:

To all commercial and industrial customers for electric service supplied at secondary voltage for commercial purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and whose load exceeds 10 kW of demand in any month. Meters on this rate with loads that drop to 10 kW of demand or below will be eligible to be reassigned to Rate 10 (Small General Service) only after 12 consecutive months where loads have not exceeded 10 kW of demand.

This rate is also available for net metering customers. Net metering customers are defined as customers who have installed solar or wind distributed generation on the customer side of the Lubbock Power and Light meter. All customers with installed non-residential solar or wind technology capable of producing less than 200kW as distributed generation must sign an agreement for interconnection (as approved by the Electric Utility Board (“EUB”) by Resolution Number EUB 2015-R0054, dated October 20, 2015, and as may be amended, modified, or replaced by action of the EUB) and parallel operation with Lubbock Power and Light. Customers that qualify for this rate will receive credit in kWh generated against kWh consumed in one billing period. kWh credits will only offset up to the amount of kWh consumed in each billing period. Demand will be billed as maximum demand greater than zero.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY:

Lubbock Power & Light Service Territory

RATE:

Service Availability Charge:	\$27.20 per month per meter
Energy Charge:	\$0.00076 per kWh
Summer Demand Charge:	\$7.62783 per kW
Non-Summer Demand Charge:	\$4.08000 per kW

**NON-SUMMER
MONTHS:**

The billing months of October through May

SUMMER MONTHS:	The billing months of June through September
DEMAND:	Lubbock Power and Light will furnish at its expense the necessary metering equipment to measure Customer's kW demand for the 30-minute period of greatest use during the month. In the absence of a demand meter, the customer's demand will be billed using the monthly kilowatt-hours and an average load factor of 57.01 percent. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 58 hours. There will be no demand cap for net metering customers.
PURCHASED POWER COST RECOVERY FACTOR:	The charge per kilowatt and kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt and kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".
FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
POWER FACTOR:	Applicable to customers on this rate schedule with a peak demand of 200 kW or greater. At all times, Customer will maintain at Lubbock Power & Light's point of delivery, a power factor of not less than 85% lagging. Where Customer fails to maintain a power factor of at least 85% lagging at LP&L's point of delivery, Customer shall install suitable capacitors or other equipment necessary to raise the overall power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, Customer shall install a relay, switch or other regulating equipment for purposes of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage conditions on Lubbock Power & Light's system.

TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase or three-phase, at one available standard voltage.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock. In the event a customer entitled to service under Rate 16 is a purchaser under a power purchase agreement ("PPA") with LP&L, in which the rates for service and power to such customer are provided therein, such rates payable by customer shall be as provided in the PPA (in lieu of this Tariff), so long as such PPA shall remain valid and subsisting and enforceable against customer. Further, in such instance, in the event of a conflict between this Tariff and the PPA, the terms of the PPA shall control.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



PRIMARY GENERAL SERVICE

Rate 16P

APPLICABLE:	<p>To all commercial and industrial customers for electric service supplied at primary voltage for commercial purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served.</p> <p>Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.</p>						
TERRITORY:	Lubbock Power & Light Service Territory						
RATE:	<table> <tr> <td>Service Availability Charge:</td> <td>\$295.66 per month per meter</td> </tr> <tr> <td>Energy Charge:</td> <td>\$0.00054 per kWh</td> </tr> <tr> <td>Demand Charge:</td> <td>\$4.90784 per kW</td> </tr> </table>	Service Availability Charge:	\$295.66 per month per meter	Energy Charge:	\$0.00054 per kWh	Demand Charge:	\$4.90784 per kW
Service Availability Charge:	\$295.66 per month per meter						
Energy Charge:	\$0.00054 per kWh						
Demand Charge:	\$4.90784 per kW						
DEMAND:	<p>Lubbock Power and Light will furnish at its expense the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. In the absence of a demand meter, the customer's demand will be billed using the monthly kilowatt-hours and an average load factor of 69.71 percent. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 58 hours.</p>						
LOSS ADJUSTMENT:	<p>When metering is installed on the secondary (customer's) side of any voltage transformation made at less than available primary voltage at the point of service, the meter readings for billing purposes shall be increased to include all transformation losses.</p>						
PURCHASED POWER COST RECOVERY FACTOR:	<p>The charge per kilowatt and kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt and kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".</p>						

**FRANCHISE FEE
EQUIVALENT:**

The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.

TAX:

Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.

POWER FACTOR:

Applicable to customers on this rate schedule with a peak demand of 200 kW or greater. At all times, Customer will maintain at Lubbock Power & Light's point of delivery, a power factor of not less than 85% lagging. Where Customer fails to maintain a power factor of at least 85% lagging at LP&L's point of delivery, Customer shall install suitable capacitors or other equipment necessary to raise the overall power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, Customer shall install a relay, switch or other regulating equipment for purposes of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage conditions on Lubbock Power & Light's system.

TERMS OF PAYMENT:

Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.

**CHARACTER OF
SERVICE:**

AC. 60 hertz. Single-phase or three-phase at Lubbock Power & Light's available primary voltage.

**TERMS &
CONDITIONS:**

Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock. In the event a customer entitled to service under Rate 16P is a purchaser under a power purchase agreement ("PPA") with LP&L, in which the rates for service and power to such customer are provided therein, such rates payable by customer shall be as provided in the PPA (in lieu of this Tariff), so long as such PPA shall remain valid and subsisting and enforceable against customer. Further, in such instance, in the event of a conflict between this Tariff and the PPA, the terms of the PPA shall control.

EFFECTIVE DATE:

For all electric meters read by LP&L on or after October 1, 2016



STATE UNIVERSITY GENERAL SERVICE

Rate 16U

APPLICABLE: To all State of Texas universities using more than 100,000,000 kWh per year where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

TERRITORY: Lubbock Power & Light Service Territory

RATE:

Service Availability Charge:	\$0.00 per month per meter
Demand Charge:	\$0.00
Energy Charge:	\$0.014000 per kWh

WHOLESALE POWER CHARGE: The charge per kilowatt-hour of the above rate shall be increased by an amount equal to LP&L's average cost of Wholesale Power for the month immediately preceding the current billing month for the customer as delivered to all LP&L customers including assumed system losses of 2%. The Wholesale Power Charge shall be calculated monthly by dividing (i) the amount of the Total Bill for Wholesale Power for the month immediately preceding the current billing month for the customer including any prior month adjustments by (ii) the kWh delivered to all LP&L customers in the month immediately preceding the current billing month for the customer. The kWh delivered to all LP&L customers shall be calculated by reducing by 2% the kWh delivered to LP&L's delivery points by SPS as shown on the Wholesale Power bill of the month immediately preceding the current billing month for the customer. This reduction is an adjustment to account for line losses occurring between LP&L's point(s) of interconnection with SPS and the delivery points of the customer.

TERMS OF PAYMENT:	Payment due 30 days after bill date or as otherwise required by state law. If the 30 th day falls on a weekend or an official City of Lubbock recognized holiday, the due date will be extended until the next business day. A late charge of 1% or as authorized by state law, whichever is greater, may be added to all bills not paid by the due date.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase or three-phase at Lubbock Power & Light's available secondary voltage.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock. In the event a customer entitled to service under Rate 16U is a purchaser under a power purchase agreement ("PPA") with LP&L, in which the rates for service and power to such customer are provided therein, such rates payable by customer shall be as provided in the PPA (in lieu of this Tariff), so long as such PPA shall remain valid and subsisting and enforceable against customer. Further, in such instance, in the event of a conflict between this Tariff and the PPA, the terms of the PPA shall control.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



LARGE MUNICIPAL SERVICE

Rate 17

APPLICABLE:

To all municipal facilities supplied at secondary voltage for municipal purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served and whose load exceeds 10 kW of demand in any month. Meters on this rate with loads that drop to 10 kW of demand or below will be eligible to be reassigned to Rate 21 (Small Municipal and School Service) only after 12 consecutive months where loads have not exceeded 10 kW of demand.

Not applicable to temporary, breakdown, standby, supplementary, resale or shared service, or to service for which a specific rate schedule is provided.

TERRITORY:

Lubbock Power & Light Service Territory

RATE:

Service Availability Charge:	\$47.30 per month per meter
Energy Charge:	\$0.00063 per kWh
Demand Charge:	\$4.99061 per kW

DEMAND:

Lubbock Power and Light will furnish at its expense the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. In the absence of a demand meter, Customer's demand will be billed using the monthly kilowatt-hours and an average load factor of 41.30 percent. In no month, shall the billing demand be greater than the kW value determined by dividing the kWh sales for the billing period by 58 hours.

PURCHASED POWER COST RECOVERY FACTOR:

The charge per kilowatt and kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt and kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".

FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
POWER FACTOR:	Applicable to customers on this rate schedule with a peak demand of 200 kW or greater. At all times, Customer will maintain at Lubbock Power & Light's point of delivery, a power factor of not less than 85% lagging. Where Customer fails to maintain a power factor of at least 85% lagging at LP&L's point of delivery, Customer shall install suitable capacitors or other equipment necessary to raise the overall power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, Customer shall install a relay, switch or other regulating equipment for purposes of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage conditions on Lubbock Power & Light's system.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase or three-phase, at one available standard voltage.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



STREET LIGHTING SERVICE

Rate 18

APPLICABLE:	To municipal and State of Texas facilities for street lighting service where facilities of adequate capacity and suitable voltage are adjacent to the point of service.
TERRITORY:	Lubbock Power & Light Service Territory
RATE:	Service Availability Charge: \$0.00 per month per meter Energy Charge: \$0.04553 per kWh
DETERMINATION OF ENERGY USE:	Energy use will be determined by applying the total rated wattage of each fixture, including the ballast, to the number of hours of operation in each month. Street light burning time will be from one-half after sunset to one-half hour before sunrise using National Weather Service official sunrise & sunset times for Lubbock, Texas.
PURCHASED POWER COST RECOVERY FACTOR:	The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".
FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.

CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase at available standard voltage at the point of service.
CONDITIONS OF SERVICE:	Customer will install, own, operate and maintain the street lighting system.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	October 1, 2016



GENERAL RELIGIOUS SERVICE

Rate 19

APPLICABLE:	To service provided exclusively to the primary structure used for worship services of any church or religious association. This rate is not available for any other structure owned and operated by a church or religious association that is not primarily used for worship services. This rate is not applicable to temporary breakdown, standby, supplementary, or to service for which a specific rate schedule is provided.
TERRITORY:	Lubbock Power & Light Service Territory
RATE:	Service Availability Charge: \$15.97 per month per meter Energy Charge: \$0.01759 per kWh
PURCHASED POWER COST RECOVERY FACTOR:	The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".
FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.

CHARACTER OF SERVICE:

AC. 60 hertz. Single-phase or three-phase, at one available standard voltage.

TERMS & CONDITIONS:

Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.

EFFECTIVE DATE:

For all electric meters read by LP&L on or after October 1, 2016



SMALL MUNICIPAL & SCHOOL SERVICE

Rate 21

APPLICABLE:

To municipal facilities and public and private schools for electric service supplied at secondary voltage for municipal and school purposes when all service is supplied at one point of delivery and measured through one meter, where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served, and whose load does not exceed 10 kW of demand in any month. Single-phase motors not to exceed 10 horsepower, individual capacity, may be served under this rate. Meters in which the load exceeds 10 kW of demand in any month will be assigned to either Rate 15 (Large School Service) or Rate 17 (Large Municipal Service) as applicable and will not be eligible to be reassigned to Rate 21 until there have been 12 consecutive months where loads have not exceeded 10 kW of demand.

TERRITORY:

Lubbock Power & Light Service Territory

RATE:

Service Availability Charge: \$12.36 per month per meter

Energy Charge: \$0.01561 per kWh

**PURCHASED POWER
COST RECOVERY
FACTOR:**

The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light "Purchased Power Cost Recovery Factor".

**FRANCHISE FEE
EQUIVALENT:**

The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.

TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase or three-phase, at one available standard voltage.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	For all electric meters read by LP&L on or after October 1, 2016



OPTIONAL TIME-OF-USE SERVICE RIDER - EXPERIMENTAL

Applicable to Rates 15, 16, 16P and 17

- APPLICABLE:** Available to Customers whose electric service is provided under rates 15, 16, 16P, and 17 and that can establish a lower demand between 1:00 p.m. and 7:00 p.m. weekdays during summer billing months. Lubbock Power & Light reserves the right to limit the availability or to discontinue this option, if in Lubbock Power & Light's judgement, system load or cost characteristics no longer warrant such option. This rider is not available to customers who have installed distributed generation on the customer side of the Lubbock Power and Light meter.
- TERRITORY:** Lubbock Power & Light Service Territory
- NON-SUMMER MONTHS:** For the billing months of October through May, the demand charge and the demand component of the Purchased Power Cost Recovery Factor (PPRF-D) shall be based on customer's kW demand for the 30-minute period of greatest use during the month.
- SUMMER MONTHS:** For the billing months of June through September, the demand charge shall be based on customer's kW demand for the 30-minute period of greatest use during the month. The demand component of the Purchased Power Cost Recovery Factor (PPRF-D) shall be based on customer's kW demand for the 30-minute period of greatest use during the on-peak demand period for the month.
- DEMAND:** Lubbock Power and Light will furnish at its expense the necessary metering equipment to measure the customer's kW demand for the 30-minute period of greatest use during the month. There will be no demand cap for Customers electing this rider.
- ON-PEAK / OFF-PEAK DEMAND HOURS** Lubbock Power and Light shall consider the on-peak/off-peak billing periods as follows:
- Summer Months: On-Peak – Monday through Friday, 1:00 p.m. to 7:00 p.m., excluding official City of Lubbock recognized holidays
Off-Peak – All other hours
- Non-Summer Months: On-Peak – All hours
- EFFECTIVE DATE:** For all electric meters read by LP&L on or after October 1, 2016



GUARD LIGHT SERVICE

No new lights will be installed by Lubbock Power & Light. As a result, this rate is closed to new customers.

APPLICABLE: For night outdoor guard lighting service where facilities of adequate capacity and suitable voltage are adjacent to the point of service.
This rate is closed to new customers and no new lights will be installed for existing customers.

Mercury vapor lamps are no longer being manufactured or imported. Once the inventory of mercury vapor lamps is depleted, customers will be given the option of having the guard light removed or replaced with another type of light which may have a different rate.

TERRITORY: Lubbock Power & Light Service Territory

RATE: Each 150 Watt 15,000 lumen (nominal – actual rating may vary) high-pressure sodium fixture installed on an overhead bracket on a wood pole: \$14.43 per month

Each 100 Watt 9,500 lumen (nominal – actual rating may vary) high-pressure sodium fixture installed on an overhead bracket on a wood pole: \$9.80 per month

Each 150 Watt 7,000 lumen (nominal – actual rating may vary) mercury vapor fixture installed on an overhead bracket on a wood pole: \$14.85 per month

Additional secondary line: For each additional 150 foot span of secondary line required beyond the first 150 feet: \$3.14 per month.

DETERMINATION OF ENERGY USE: 15,000 lumen HPS fixture uses 56 kWh per month.
 9,500 lumen HPS fixture uses 38 kWh per month.
 7,000 lumen MV fixture uses 67 kWh per month.

PURCHASED POWER COST RECOVERY FACTOR: The charge per kilowatt-hour of the above rate shall be increased by the applicable recovery factor per kilowatt hour as provided in the current Lubbock Power and Light “Purchased Power Cost Recovery Factor”.

FRANCHISE FEE EQUIVALENT:	The charge of the above rate may be increased (i) by an amount no greater than the equivalent franchise fee established by the City Council of the City of Lubbock for any other electric utility; or (ii) by an amount equal to any franchise fee obligation applicable to Lubbock Power & Light as established by the City Council of the City of Lubbock.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
TERMS OF PAYMENT:	Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21 st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.
CHARACTER OF SERVICE:	AC. 60 hertz. Single-phase at available standard voltage at the point of service.
CONDITIONS OF SERVICE:	Lubbock Power & Light will own, operate, and maintain on Customer's premises the existing lights. Lights are photo-electrically controlled and mounted on a metal bracket on Lubbock Power & Light's service poles, a separate 30 foot wood pole, or on any suitable mounting device belonging to Customer.
TERMS & CONDITIONS:	Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.
EFFECTIVE DATE:	October 1, 2016



FLOOD LIGHT SERVICE

No new lights will be installed by Lubbock Power & Light. As a result, this rate is closed to new customers.

APPLICABLE: For night outdoor flood light service where facilities of adequate capacity and suitable voltage are adjacent to the premises to be served. **This rate is closed to new customers and no new lights will be installed for existing customers.**

TERRITORY: Lubbock Power & Light Service Territory

RATE: The charge per month shall be the sum of Rate sections A+B+C+D:

RATE A: Charge per light for the first light on each 30 foot wood pole with overhead service:
First Light Charge

<u>Lamp Wattage</u>	<u>Metal Halide</u>	<u>High Pressure Sodium</u>
150	N/A	\$21.29
175	\$21.41	N/A
250	\$22.96	\$23.06
400	\$23.89	\$24.40
1,000	\$36.55	\$36.97

RATE B: Additional charge per month for each additional light per pole:
Additional Light Charge

<u>Lamp Wattage</u>	<u>Metal Halide</u>	<u>High Pressure Sodium</u>
150	N/A	\$8.24
175	\$8.35	N/A
250	\$9.53	\$9.63
400	\$10.32	\$10.77
1,000	\$21.57	\$21.92

RATE C: Additional charge per month per pole:
Additional Pole Charge

Pole Height	Overhead		Underground	
	Wood Pole	Wood Pole	Steel Pole	Steel Pole
30'	\$0.00	\$3.57	\$5.97	\$9.57
35'	\$1.77	\$5.34	\$7.74	\$11.33
40'	\$3.76	\$7.37	\$9.75	\$13.35
45'	\$5.33	\$8.94	\$11.32	\$14.92
50'	\$7.05	\$10.66	N/A	N/A

RATE D: For each additional 150 foot span of secondary line required beyond
Additional Service Span the first 150 feet: \$2.81 per month.
Charge

**DETERMINATION OF
ENERGY USE:**

Lamp Wattage	Metal Halide		High Pressure Sodium	
	Lumen	kWh	Lumen	kWh
150	N/A	N/A	16,000	56
175	14,000	62	N/A	N/A
250	20,500	97	27,500	97
400	36,000	136	50,000	159
1,000	110,000	359	140,000	350

**PURCHASED POWER
COST RECOVERY
FACTOR:** The charge per kilowatt-hour of the above rate shall be increased by
the applicable recovery factor per kilowatt hour as provided in the
current Lubbock Power and Light "Purchased Power Cost Recovery
Factor".

**FRANCHISE FEE
EQUIVALENT:** The charge of the above rate may be increased (i) by an amount no
greater than the equivalent franchise fee established by the City
Council of the City of Lubbock for any other electric utility; or (ii)
by an amount equal to any franchise fee obligation applicable to
Lubbock Power & Light as established by the City Council of the
City of Lubbock.

TAX: Billings under this schedule may be increased by an amount equal to
the sum of the applicable federal, state and local taxes, fees, or
charges levied, assessed and/or payable by Lubbock Power & Light
for utility services rendered, or on the right or privilege or rendering
the service, or on any object or event incidental to the rendition of
the service.

TERMS OF PAYMENT: Payment due on receipt. A late charge of 5% may be added to all bills not paid within 21 days after bill date. If the 21st day falls on a weekend or an official City of Lubbock recognized holiday, the late charge will not be applied until the next business day.

CHARACTER OF SERVICE: AC. 60 hertz. Single-phase. 120 or 240 volts.

CONDITIONS OF SERVICE: Lubbock Power & Light will own, operate, and maintain on Customer's premises the existing overhead flood lights. Lights are photo-electrically controlled and mounted on LP&L poles

TERMS & CONDITIONS: Service supplied under this rate is subject to the terms and conditions set forth in LP&L's General Terms and Conditions of the Rate Schedule as approved by the City Council of the City of Lubbock and on file with the City Secretary of the City of Lubbock.

EFFECTIVE DATE: October 1, 2016



MISCELLANEOUS SERVICE CHARGES

APPLICABLE:	The service charges listed below are applicable to all customers served by Lubbock Power & Light and are in addition to any other charges made under Lubbock Power & Light's tariff for electric service.
TERRITORY:	Lubbock Power & Light Service Territory
RETURNED ITEM CHARGE:	\$30.00 This charge is made when Customer's method of payment has been dishonored and returned to Lubbock Power & Light.
SERVICE INITIATION FEE:	\$55.00 during business hours. \$87.00 after business hours. \$115.00 when cut at the pole during business hours. \$150.00 when cut at the pole after business hours. This charge is made when Customer requests reconnection of electric service after having been disconnected because of a delinquent account.
RESTORATION OF TAMPERED SERVICE CHARGE:	\$200.00 each occurrence plus expense for damages plus recovery of lost sales that are based on historical data or average use for similarly situated customers. This charge is applied to any customer who has tampered with the meter installed on the customer's premises, or by any manner or means has prevented the total energy from being registered by the meter installed for such purposes.
METER TESTING CHARGE:	\$50.00 if meter test is requested by Customer. No charge to Customer if meter test shows meter accuracy to be outside acceptable tolerances.

AGREED PAYMENT PLAN CHARGE:	\$30.00 This charge is made when a customer requests and receives an agreed payment plan (payment arrangement) using the services of an LP&L Customer Service Representative. This charge will be waived for self-service agreed payment plans made via LP&L's automated phone system or online at www.LPandL.com .
DUPLICATE BILL CHARGE:	\$5.00 for each duplicate bill. This charge is made when a customer requests a copy of a previously received bill. Copies of bills (24 month history) can be obtained free of charge at www.LPandL.com .
MISCELLANEOUS CHARGES:	At cost. This charge may be made for miscellaneous and non-routine services performed at the request of Customer but not covered specifically by any rate or fee. The charges will be the reasonable costs incurred for performing such services including but not limited to labor, materials, transportation, miscellaneous expenses and all applicable overheads for the service provided.
PULSE METERING EQUIPMENT INSTALLATION AND REPLACEMENT CHARGE:	At cost. These charges may be made when Customer requests access to pulses from the revenue meter. The charges will be the reasonable costs incurred for providing such service including but not limited to labor, materials, transportation, miscellaneous expenses and all applicable overheads for the service provided.
TAX:	Billings under this schedule may be increased by an amount equal to the sum of the applicable federal, state and local taxes, fees, or charges levied, assessed and/or payable by Lubbock Power & Light for utility services rendered, or on the right or privilege or rendering the service, or on any object or event incidental to the rendition of the service.
EFFECTIVE DATE:	October 1, 2016



PURCHASED POWER COST RECOVERY FACTOR:

The Purchased Power Cost Recovery Factor (PPRF), provides for the recovery of all purchased power costs incurred by LP&L in serving system demand and energy requirements. The PPRF shall be adjusted a minimum of two times per year, once during the non-summer season of October through May and once during the summer season of June through September. The PPRF will have a demand (PPRF-D) and energy (PPRF-E) component or rate. The PPRF rates shall be established with the intention of matching PPRF revenues with actual purchased power costs over the course of a fiscal year, giving consideration to seasonal fluctuations in load and in purchased power prices. The PPRF may be adjusted more frequently if any over or under recovery exceeds the maximum variance as defined below.

For a particular customer class, the PPRF-E shall be adjusted by the following voltage level factors:

Primary Voltage: 1.0409

Secondary Voltage: 1.06340

On a monthly basis, LP&L shall track actual revenues collected from the PPRF and compare these revenues to actual total purchased power costs incurred. The cumulative balance representing the difference between total PPRF revenues collected less total purchased power costs incurred over the period shall be reported to the LPL&L Board on a monthly basis.

A PPRF balancing account will be established with a cap equal to five percent of total annual budgeted or forecasted purchased power costs to manage the monthly over/under collection of, or differences in, the monthly PPRF revenues and monthly purchased power costs. If at any time, the reported cumulative balance of the difference between total PPRF revenues collected and purchased power costs is greater than the PPRF balancing account cap, an adjustment may be made to the PPRF rates with the intention of refunding the over recovery amount. In addition, if at any time the reported cumulative balance of the difference between total PPRF revenues collected and purchased power costs is approaching or less than zero, an adjustment may be made to the PPRF rates with the intention of replenishing the PPRF stabilization fund.

All mid-season adjustments to the PPRF shall be approved by the Electric Utility Board.